

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF0798596A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance "AB"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 12, T29N, R8W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SG Interests I, Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2120' FWL & 1300' FEL

At top prod. interval reported below 2120' FWL & 1300' FEL

At total depth 2120' FWL & 1300' FEL

14. PERMIT NO.

DATE ISSUED

API # 30-045-28079

15. DATE SPUDDED 9-28-92 16. DATE T.D. REACHED 9-30-92 17. DATE COMPL. (Ready to prod.) 12-07-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6325' GR 19. ELEV. CASINGHEAD 6250'

20. TOTAL DEPTH, MD & TVD 3172' 21. PLUG, BACK T.D., MD & TVD 3088' 22. IF MULTIPLE COMPLEMENTS, HOW MANY DEELED BY 23. INTERVALS DEELED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (AND TVD)* 2852'-3008' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR/High Density & CBL/CCL/GR

OIL CON. DIV. 1
DIST. 3

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	256'	12 1/4"	200 sx Class B w/2% CaCl	12 1/2 bbls
5 1/2"	15.5#	3166'	7 7/8"	560 sx Pacesetter Lite w/6% Gel + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PICKER SET (MD)
					2 3/8"	3007'	

31. PERFORATION RECORD (Interval, size and number)

3004'-3008'	.5"	4 JSPF
2983'-2991'	.5"	4 JSPF
2938'-2946'	.5"	4 JSPF
2906'-2928'	.5"	4 JSPF
2874'-2896'	.5"	4 JSPF
2852'-2858'	.5"	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2852'-2858'	2852 Bbls Slit H2O & 7,373# 40/70 Brady Sand
	67,049# 20/40 Arizona Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-07-92		Flowing				SI - WO PL Conn/IP Test	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
*		1/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100 psi	400 psi	→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well is SI - WO PL Conn/IP Test - will submit when tested.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-102 Plat, Deviation Survey & Cement Reports

36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records

SIGNED Garrett A. BazeTITLE Agent

(915) 694-6107

DATE 1/07/93

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	TOP	
						MEAS. DEPTH	TRUEVERT. DEPTH
Ojo Alamo	2060'	2109'	Sand Stone				
Kirtland	2109'	2660'	Shale				
Fruitland	2660'	3015'	Shale, Coal, & Sand Stone				
Pictured Cliffs	3015'						