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OIL CON. DIV.
DIST. 3

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF078596A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd. Attn: A. M. O'Hare

3. Address and Telephone No.

PO Box 421, Blanco NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2120 NWL, 1300 FEL, sec. 12, T 29 N, R 3 W, NMPM

8. Well Name and No.

Florance AB #4

9. API Well No.

30-045-28079

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☒ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give azimuth location and measured and true vertical depths for all markers and zones pertinent to this work.)

SG Interests I, Ltd., proposes to construct the metering facilities and the pipeline to connect the above described well to such facilities, as described in the attached diagram. The pipeline will be constructed of 2", schedule 40 pipe, and buried a minimum of 36" below the surface.

If there are any questions please contact A. M. O'Hare at (505) 325-5599.

Max. Operating Pressure = 500 psi

Test Pressure = 1040 psi

Total Length = 2038.57'

Expected Operating Pressure = 270 psi

14. I hereby certify that the foregoing is true and correct

Signed

Dana Hyde

Dana Hyde

Title Agent

Date

04/30/93

(This space for Federal or State office use)

Title

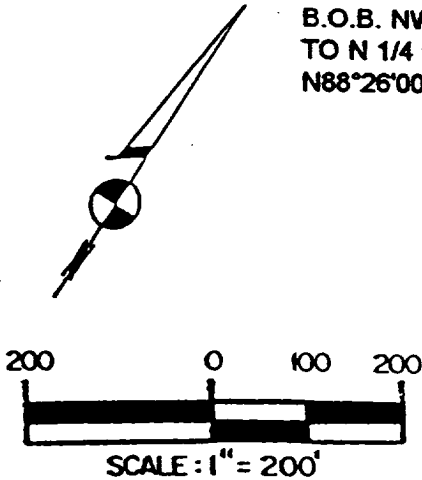
Date

MAY 10 1993

DISTRICT MANAGER

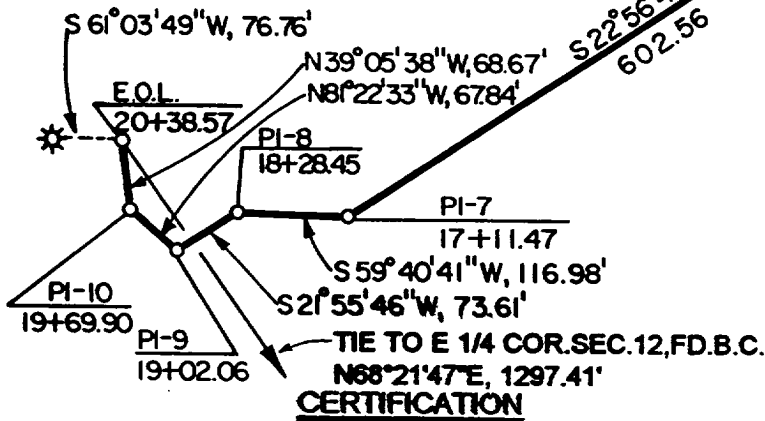
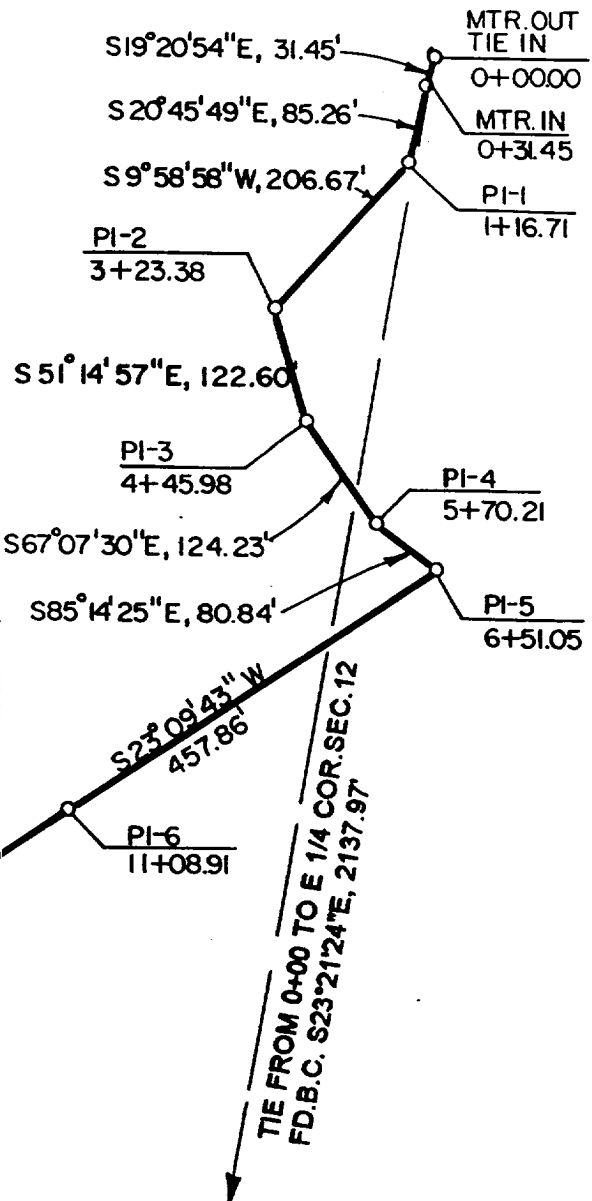
SG INTERESTS I, LTD.
 FLORANCE AB #4
 SW NE SEC. 12, T29N, R8W, NMPM
 SAN JUAN COUNTY, NEW MEXICO

B.O.B. NW COR. SEC. 1, T29N, R9W
 TO N 1/4 COR. SEC. 1, T29N, R9W
 N88°26'00"E (G.L.O.)



LINE CROSSINGS

PIPELINE	2+10
O.H. PWR.	5+86
PIPELINE	6+04
PIPELINE SURVEY	6+26
O.H. PWR.	7+98
PIPELINE	11+54
CNTR. WASH	13+26
PIPELINE SURVEY	17+41
PIPELINE	17+75
O.H. PWR.	18+04



I, WILLIAM E. MAHNKE II, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR DULY REGISTERED UNDER THE LAWS OF THE STATE OF NEW MEXICO, AND THAT I PREPARED THIS PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, AND THAT THE REPRESENTATIONS HEREON ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

William E. Mahnke II
 WILLIAM E. MAHNKE II
 NEW MEXICO P.L.S. NO. 8466

PREPARED FOR:

SG INTERESTS I, LTD.
 P.O. BOX 421
 BLANCO, NM. 87412



POWERS ELEVATION CO., INC.
 P.O. BOX 440889
 AURORA, COLORADO 80044

DRAWN BY: TONY P

DATE: APRIL 21, 1993