UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.
NMSF -078487A

6	If Indian.	Allottee	or Tribe	Nam

Do not use this abandoned wel	6.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRII	7.	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	3) 20 8.	8. Well Name and No. LARGO 31 B 18					
☐ Oil Well 🛛 Gas Well 🔲 Oth		RY CORLEY A CONTROL	CLOS CA NO				
Name of Operator AMOCO PRODUCTION COM		N9. API Well No. 30-045-28659					
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	P	. Phone No. (factude area c h: 281.366.4491 c: 281.366.0700	700 CLOCK DV		AND COAL		
4. Location of Well (Footage, Sec., T.	TRY #	11. County or Parish, and State					
Sec 31 T29N R8W NWNE 114	19FNL 1519FEL	A. S.		SAN JUAN COL	JNTY, NM 		
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	IDICATE NATURE O	F NOTICE, REP	ORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION				
	☐ Acidize	□ Deepen	☐ Production	(Start/Resume)	■ Water Shut-Off		
Notice of Intent	☐ Alter Casing		☐ Reclamation	on	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplet	e	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporari	pporarily Abandon			
_	☐ Convert to Injection	☐ Plug Back	☐ Water Disp	oosal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Amoco Production Companyrespectfully request permission to fracture stimulate the subject well per the following procedure: 1. Check anchors. MIRU workover rig. 2. Blow down wellhead. Kill well with 2% KCL only if necessary. 3. Nipple down WH. NU BOPs. 4. PU 2-3/8" tubing & casing scraper for 4-1/2" CSG. TIH with casing scraper to PBTD at 2495' to ensure no fill covers the perforations. TOH. 5. RU Schlumberger frac equipment. Establish injection rate to ensure perforations are open and proceed with fracture stimulation as per Schlumberger design. 6. Flowback frac immediately. 7. TIH with tubing & bit. C/O fill to PBTD at 2495'. Blow well dry at PBTD. 8. Rabbit tubing & RIH with 2-3/8" production tubing.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #9964 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, will be sent to the Farmington Name (Printed/Typed) MARY CORLEY Title AUTHORIZED REPRESENTATIVE							
Name(Printed/Typed) MARY CC	THLET THE PART THE	Title AUT	TIONIZED NEI TI	LOCKITATIVE			
Signature (Electronic S	Submission)	Date 01/0	7/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title		Date	1/24/02		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the conduction of the	uitable title to those rights in the suluct operations thereon.	oject lease Office		···			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crit statements or representations as to	ne for any person knowingly any matter within its jurisdic	and willfully to make tion.	to any department or	agency of the United		

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Additional data for EC transaction #9964 that would not fit on the form

32. Additional remarks, continued

Land 2-3/8" production tubing at 2450'.
 ND BOP's. NU WH. Test well for air. Return well to production.

