Form 3160-5 (August 1999)

UNITED STATES

CHILDSTATES								
DEPARTMENT OF THE INTERIOR								
BUREAU OF LAND MANAGEMENT								

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

	Expires, Hovein
5.	Lease Serial No.
	NIMICEOZO 4 OZA

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No. NMSF078487A If Indian, Allottee or Tribe Name			
Type of Well Oil Well						8. Well Name and No. LARGO 31 B 18			
Name of Operator BP AMERICA PRODUCTION	Y @bp.com		9. API Well No. 30-045-28659-00-S1						
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory					
4. Location of Well (Footage, Sec., T)		11. County or Parish, and State						
Sec 31 T29N R8W NWNE 114 36.68634 N Lat, 107.71341 W		SAN JUAN COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR	OTHER	DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION					
	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)			☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	eat Reclamation			☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	lete		☐ Other		
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon		emporarily Abandon				
	☐ Convert to Injection	☐ Plug	Back	■ Water D	isposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspect on.) Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. The subject well was approved for fracture stimulation on 01/29/2002. Verbal permission was granted to temporarily abandon the well (i.e. set CIBP, pressure test for casing integrity, & leave CIBP in place) in order to bring well into compliance and hold until such time that the previously approved stimulation process could be performed. If the casing integrity test fails we will cease operations and obtain approval to plug and abandonment. If the results of the fracture stimulation fail to restore the wellbore to production status, we will proceed to file for permission to plug and abandon.									
The subject well has been temporarily abandoned as follows:									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #12320 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 06/26/2002 (02WXT0125S)									
Name (Printed/Typed) MARY CC	Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic S	Submission)		Date 06/26/2	2002					
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By STEPHEN	N MASQN	s not warrant or	Title PET	ROLEUM EN	IGINEER	Date 06	6/26/2002		
certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th act operations thereon.	e subject lease	Office Farn						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any per s to any matter wi	son knowingly an thin its jurisdiction	d willfully to ma	ake to any depa	rtment or a	gency of the United		

Additional data for EC transaction #12320 that would not fit on the form

32. Additional remarks, continued

RU wireline unit. RIH & set CIBP @ 2400'. Loaded well with inhibited 2% KCL. Pressure tested casing to 580 psi. Casing pressure tested OK. CIBP left in place. RD wireline unit. Well T&A'd.