

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ DATE **MAR 25 1993**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ **OIL CON. DIV.**

2. NAME OF OPERATOR

INCLINE RESERVES, INC.

3. ADDRESS OF OPERATOR

1603 SW 37th St., Topeka KS 66611-2563 913-267-5033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1210' FSL, 1630' FWL (SESW)**

At top prod. interval reported below **same**

At total depth **same**

14. PERMIT NO.

DATE ISSUED

30-045-28886

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

12/23/92

16. DATE T.D. REACHED

12/29/92

17. DATE COMPL. (Ready to prod.)

03/10/93

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

5898' GR

19. ELEV. CASINGHEAD

5899'

20. TOTAL DEPTH, MD & TVD

2440'

21. PLUG, BACK T.D., MD & TVD

2438'

22. IF MULTIPLE COMPL., HOW MANY*

→

23. INTERVALS DRILLED BY

surf - 2440'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2135' - 2323', Fruitland Coal Seam

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Comp. Neutron Density, GR/CCL (cased hole)

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#, 23#	258'	12-1/4"	200 sx reg.	33
4-1/2"	10.5#	2438'	7-7/8"	350 sx Poz, 175 sx Reg.	33
					33
					33

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.900"	2312'	12:55
							12:55
							12:55

31. PERFORATION RECORD (Interval, size and number)

**2135'-39', 2152'-54', 2159'-62'
2219'-22', 2224'-29', 2241'-45'
2260'-62', 2306'-08', 2310'-23', 1 SPF
47 holes total**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2135' - 2323'	Frac w/945 bbls gelled wtr, 1,229,700 SCF N₂, 300,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
03/10/93		flowing				SI-WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03/10/93	24	1-1/4"	→		756		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	300#	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Skip Pavey

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. P. Garrett

TITLE

Vice President

DATE

1 APR 23 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No samples / cores / tests	Ojo Alamo	1320	Same
				Kirtland Sh.	1439	Same
				Fruitland	2135	Same
				Pictured Cliffs	2355	Same