Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIORINTERIOR

See other 13-

FOR APPROVED OMB NO.:1004-0137

structions on reverse side:

Expires: December 31,1991

5. LEASE DESIGNATION AND SERIAL NO

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BUREAU OF LAND MANAGEMENT SF 078502 IF INDIAN. ALLOTTEE OR TRIBE NAME **WELL COMPLETION OR RECOMPLETION REPORT AND LOG*** TYPE OF WELL: OIL UŅSUÇCESSFUL XI OTHER UNIT AGREEMENT NAME b. TYPE OF COMPLETION: P(\text{\tin}\exiting{\text{\tert{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\ti}\text{\text{\text{\texi}\text{\text{\texi}\text{\text{\texi}\tint{\text{\texi}\text{\texi}\text{\texit{\texi}\text{\texi}\tex{\texi}\text{\texi}\text{\texitit}\\ \tinit}\\\ \tint{\text{\texi XWORK OVER DEEP X OTHER UNSUCCESSFUL 8. FARM OR LEASE NAME, WELL NO 2. NAME OF OPERATOR Attention Vanderwart A 3B Amoco Production Company Mary Corley 9. API WELL NO. 3. ADDRESS AND TELEPHONE 30-045-29698 281-366-4491 P.O. Box 3092 Houston. 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report ordance wie carly State requirements)* couon clean Blanco Mesaverde At surface 2205' FAB. 18**6**0 #WL 11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA At top prod. interval reported be 13 At total depth 08W Township 29N 14. PERMIT NO. 12. COUNTY OR PARISH DATE ISSUED 13. STATE 11/16/1998 San Juan NM 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 08/24/1999 08/30/1999 6361 GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 1543 184 Rotry WAS DIRECTIONAL SURVEY MADE PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" 157 SXS CLS B To Surface 32.3# 12 1/4" 29. LINER RECORD 30 **TUBING RECORD** SIZE BOTTOM (MD) TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. PERFORATION RECORD(Interval, size, and number) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33 * PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in) TA DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL - BBL GAS - MCF. WATER - BBL. GAS-OIL RATIO 01/01/2000 FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF. WATER - BBL OIL GRAVITY - API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the soregoing and attached information is complete and correct as determined from all available records COFFEED FARIBON Sr. Business Analyst **SIGNED** TITLE _