

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
SEP 24 11 09:43
SEP 27 1999

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	OIL CON. DRILL DIST. 3
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: Mary Corley
3. Address and Telephone No. P.O. BOX 3092 HOUSTON, TX 77253	281-366-4491
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2445' FSL 1115' FWL Sec. 15 T 29N R 8W UNIT L	

5. Lease Designation and Serial No. SF - 078415
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. ROELOFS B 3B
9. API Well No. 30-045-29711
10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/11/99 MIRU Drilling unit. Spud a 12 1/4" surface hole on 9/12/99. Drilled to 275' & set 9 5/8" 32.5# WC-50 Surface casing @ . CMT w/200 SXS CLS B Neat CMT w/2% CACL 2 & .25 #/SX cellophane flakes & circ 17 BBLS of good CMT to surface. Test CSG to 750 PSI HI & 250 Low. Tested OK.

Drilled a 8 3/4" hole to 2608'. RU to run casing. Set 7" 20# WC-50 CSG to 2660'. CMT w/ 215 SXS SXS CLS B 2.86 11.4# w/3% D-79, .25 #SX D-29, 1% D-46 Lead & 165 SXS 1.27 13.5# 50/50/ POZ w/2% D20, .25 #/SX D-29, 2% S-1, & 1% D-46 Tail. Displace w/105 BBLS water plug down. Floats OK. Tag CMT in 7" CSG @ 2620' & TOC @ surface. Tested CSG to 750 PSI HI & 250 PSI Low. Tested OK.

Drilled a 6 1/4" hole to 5435'. Set 4 1/2" 10.5# WC-50 production liner to 5435". TOL @ 2504'. CMT w/200 SXS CLS A CMT. Note: Liner top set @ 76' above the 7" casing shoe instead of the required 100'. Kent Sauvageau w/Amoco spoke with Jim Lovato about this variance in liner setting due to hydrostatic problems with the Mesaverde formation on 9/21/99 and was granted an exception on the setting for this well.

Rig released @ 9:00 hrs. on 9/18/99.

14. I hereby certify that the foregoing is true and correct.

Signed

Mary Corley

Title

Sr. Business Analyst

Date

09-22-1999

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

FARMINGTON FIELD OFFICE
BY *[Signature]*