District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV				San	ua I C, 14141	1 67505				AMENDED REPOR		
2040 South Paci												
[.	R	EQUEST 1	FOR A	LLOWAB	LE AND A	AUTHORIZ	ZATI	ON TO TR	ANSPO	RT		
		1	Operator n	ame and Address				<u> </u>	¹ OGRID) Number		
		A	moco Prod	duction Company						7778		
				Box 3092						Filing Code		
	API Number	 -	Houston	n, TX 77253	5 D	N:			NEW	WELL		
30 - 045-29			⁵ Pool Name BLANCO MESAVERDE							6 Pool Code 72319		
	roperty Code		* Property Name						_	Well Number		
993			ROELOFS B					3B				
II. 10	Surface 1	Location										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West	line County		
L	15	29N	8W	25112411	2445'		Dille					
	<u> </u>	<u> </u>	<u> </u>		2445	South		1115'	West	SAN JUAN		
11]	Bottom I	Hole Locat	ion									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	n line	Feet from the	East/West	line County		
12 Lse Code	13 Producii	ng Method Code F	14 Gas	Connection Date	¹⁵ C-129	Permit Number		¹⁶ C-129 Effective	Date	17 C-129 Expiration Date		
OGRID 151618 EL] FAI			PASO FIELD SERVICES P. O. BOX 4490 RMINGTON, NM 87499 HANT REFINING CO P. O. BOX 12999			4 8 1 5 4 8 1 4	and Description					
		SCOTT	SDALE, A	AZ 85267								
	:									house 15		
		_						MOY MOY	- 5 199	19 B		
-					\$ to serve the server	en e		OIL GO	DN. I	DIM		
				<u> </u>				191				
V. Produ	iced Wa	ter										
13 ₁	POD				¹⁴ PC	D ULSTR Location	and D	escription				
	816		<u> </u>			- CLOTA Escation	. and D	escription				
7. Well (Completi	ion Data										
²⁵ Spud 9/12/1			•		27 TD			29 Perfora	I	³⁰ DHC, DC,MC		
7/12/	1777	10/1	1/1999		5435	5420'		4630' - 5	345			
	31 Hole Size		32 Casing & Tubing Size		33 Depth Set			-/	34 Sacks Cement			

²⁵ Spud Date 9/12/1999	²⁶ Ready Date 10/11/1999	²⁷ TD 5435	²⁴ PBTD 5420'	²⁹ Perforations 4630' – 534 5 '	2110, 20,1120	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set	· · · · · · · · · · · · · · · · · · ·	34 Sacks Cement	
12 1/4"	9 5/8"	WC-50 32.5#	275'	200 8	200 SXS CLS B CMT TO SURFACE	
8 3/4"	7" V	VC-50 20#	2660'	38	380 SXS CLS B LEAD & TAIL	
6 1/4"	4 1/2" WC-50 1	0.5# (PROD. LINER)	TOL 2504' BOL :	5435'	200 SXS CLS A	
TUBING		2 3/8"				

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Dave 10/11/99 am	38 Test Length 4 HRS.	³⁹ Tbg. Pressure 120#	** Csg. Pressure 250#		
41 Choke Size	42 Oil	43 Water	" Gas	45 AOF	* Test Method		
48 / 64	TRACE	TRACE	1957 MCF		F		
nd that the information given	s of the Oil Conservation Divisio above is true and complete to the		OIL CO	NSERVATION DIV	VISION		
ind belief. Signature:	ky forlen		Approved by: OFFUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: JAN 27 2000				
rinted name: Mary Cor	ried //						
Fitle: Sr. Business	Analyst						
Date: 10/12/99	Phone: 281-3	66-4491					
If this is a change of opera	tor fill in the OGRID number a	nd name of the previous o	perator		<u> </u>		
Description (perator Signature		Printed Name	Title			