District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Well Number

# 2040 South Pacheco Santa Fe, NM 87505

	Operator name and Address			OGRID Number
	Amoco Production Company			000778
	P.O. Box 3092		³ R	eason for Filing Code
	Houston, TX 77253			NEW WELL
<sup>4</sup> API Number		<sup>5</sup> Pool Name	•	Pool Code
30 - 045-29712				72319

Property Name

ROELOFS B

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

### 993 <sup>10</sup> Surface Location

Property Code

Ul or lot no	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
	. Section		]	Lot.ruii	rect trom the			Last West line	County
Н	15	29N	8W	ł	2145'	NORTH	1125'	EAST	SAN JUAN

## 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11 Lse Code F	<sup>13</sup> Producin	g Method Code F	14 Gas (	Connection Date	<sup>18</sup> C-129 Permit	Number	C-129 Effective D	ate 17 C-	129 Expiration Date

#### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	21 O/G	12 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P. O. BOX 4490	2 8 2 4 8 1 2	G	
	FARMINGTON, NM 87499			The state of the s
9018	GIANT REFINING CO P. O. BOX 12999	2824811	0	
	SCOTTSDALE, AZ 85267			607 1 s 1999 D
				ONL GOVE. DAV.
	·			OIL GGAL DIV. Dist 3
er val Perovija i 1		82		•

#### IV. Produced Water

<sup>10</sup> POD	14 POD ULSTR Location and Description
2824813	

#### V. Well Completion Data

<sup>15</sup> Spud Date 9/3/99	24 Ready Date	"TD	** PBTD	"Perforations DHC, DC,MC 1992 - 5682" 14
31 Hole Size	9-30-71	& Tubing Size	5 353 "Depth Set	Sacks Cement
12 1/4"	9 5/8" V	VC-50 32.3#	275'	169 SXS CLS B CMT TO SURFACE
8 3/4"	7" W	C-50 20#	2618'	319 SXS CLS B LEAD & TAIL
6 1/4"	4 1/2" WC-50 10	0.5# (PROD. LINER)	TOL 2504' BOL 5442'	200 SXS CLS A
TUBING	2	3/8"	5161'	

#### VI. Well Test Data

<sup>18</sup> Date New Oil	34 Gas Delivery Date	<sup>37</sup> Test Date 9/30/99	38 Test Length 14 HRS.	<sup>39</sup> Tbg. Pressure 0	** Csg. Pressure 100#
11 Choke Size	<sup>42</sup> Oil	13 Water	" Gas	45 AOF	" Test Method
3/4"	TRACE	TRACE	2100 MCF		F
and that the information given a	of the Oil Conservation Division I above is true and complete to the b		OIL CO	NSERVATION DI	VISION
belief. Signature:	Pary Colon	/	Approved by: OPTOINAL	SIGNED BY CHARLIE T	PERMIN
Printed name: Mary Corle			Fitte: DEPUTY OIL	& GAS INSPECTOR, DIS	T. #3
Title: Sr. Business Ar	nalyst	/		N 2 7 2000	
Date: 9/30/99	Phone: 281-36	6-4491		·	
* If this is a change of operato	or fill in the OGRID number and	I name of the previous oper	rator		
Previous O	perator Signature		Printed Name	Title	Date