

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION" for proposals to drill or to deepen or reentry to a different reservoir.

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070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ROELOFS B

1B

9. API Well No.

30-045-29713

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2440' FNL

1350' FEL

Sec. 22 T 29N R 8W

UNIT G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & SET

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU drilling unit. Spud a 12 1/4" surface hole on 1/31/99. Drilled to 290' & set 9 5/8" 36# surface casing @ 283'. Cement W/150 SXS CLS B CMT. Circulate 5 BBLS or 23 SXS of good CMT to surface. WOC 4 hrs. Pressure test to 1200 PSI.

Drilled a 8 3/4" hole to 3136'. Bit touched. Circ @ 3136. Tight hole drilled up. TOH w/bit #2 & bit was in good shape. TIH w/bit #2. Ream 36' to bottom. Drilled to 3505'. Set 7" 20 & 23# " intermediate casing @ 3487'. CMT w/295 SXS CMT. Tail with 150 SXS CLS B CMT & 37 BBLS of Slurry & displaced to float collar. Good Circ through out job. Pressure test to 1200 PSI.

Drilled a 6 1/4" hole from 3505' to TD 6116' on 2/7/99. Set 4 1/2" 10.5# production casing linere - TOL @ 3259'; BOL @ 6114'. CMT w/318 SXS CLS B CMT & displaced to latch collar. Set liner hanger & circulate conventionally to surface & circulate out preflush & no CMT to surface.

Drilling rig released @ 23:59 on 2/8/99.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

SR BUSINESS ANALYST

Date

03-02-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 08 1999

* See Instructions on Reverse Side

NMOCD

FAR
BY