District I

PO Box 1980, Hobbs, NM 83241-1980

District II

811 South First, Artesia. NM 88210

I.

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

2040 South Pacheco, Sant	ta Fe, NM 87505			
Ţ	REQUEST FOR	ALLOWABLE AND	<b>AUTHORIZATION TO</b>	TRANSPORT

	Operator name and Address  AMOCO PRODUCTION COMPANY	OGRID Number 000778		
P.O. BO	K 3092 ATTN: MARY CORLEY Rm. 2.537 HOUSTON, TX 77253	<b>I</b>	ason for Filing Code	
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code	
30 - 045-29714	BLANCO MESAVERDE		72319	
Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number	
631	HARDIE LS		5B	

<sup>10</sup> Surface Location II.

Ul or lot no. Secti	on Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M £ 23	29N	8W		2530'	SOUTH	1160'	WEST	SAN JUAN

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								<u> </u>	
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	15 C-129 Permi	t Number	<sup>16</sup> C-129 Effective D	ate   '' C-	129 Expiration Date
L		F							
			1		I				

## III. Oil and Gas Transporters

18 Transporter OGRID	Transporter Name and Address	<sup>20</sup> POD	1 O/G	POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490	2 2 2 3 4 3 8	G	
	FARMINGTON, NM 87499			Lancos DANA WAR
9018	GIANT REFINING CO P.O. BOX 12999	0 8 6 7 1 5 7 1 0 5 0 4 3 1	0	
	SCOTTSDALE, AZ 85267			MAR 2 5 1999
				ON ASS DIN
				OIL COM. DIV.
		www.a.sa.asa.asa.asa.asa.asa.asa.asa.asa		¥

## IV. Produced Water

23 POD	POD ULSTR Location and Description
2823499	

## V. Well Completion Data

25 Spud Date 1/5/99	<sup>26</sup> Ready Date 3/23/99	<sup>27</sup> TD 5768'	<sup>28</sup> PBTD 5670'	<sup>29</sup> Perforations 4690' - 5425'	<sup>30</sup> DHC, DC,MC	
11 Hole Size 32 Casin		& Yubing Size	33 Depth Set	,	34 Sacks Cement	
12 1/4"	9.5	/8" 36#	294	150	150 SXS CLS B to SURFACE	
8 3/4"	5 1/2	" 15.5#	3253'	611 S	XS CLS B LEAD & TAIL	
4 3/4" (PROD. LINER)	3 1/	2" 9.3#	5757'	175-3	00 SXS CLS B to 3015	
TUBING		1/16"	54021			

## VI. Well Test Data

35 Date New Oil	Gas Delivery Date	<sup>37</sup> Test Date 3/22/99	38 Test Length 12 HRS.	<sup>39</sup> Tbg. Pressure 160#	** Csg. Pressure 200#
41 Choke Size	<sup>12</sup> Oil	Water .	44 Gas	<sup>18</sup> AOF	16 Test Method
3/4"	TRACE	TRACE	3110 MCF		F
Thereby certify that	the rules of the Oil Conservation Division given above is true and complete to th	on have been complied with e best of my knowledge	OIL CON	NSERVATION DI	VISION
and belief. Signature:			Approved by:	BIGNED BY CHAPILIE T.	PERRI
Printed name:	ARY CORLEY		Title: <b>DEPUTY OIL</b>	BAGAS ONSPECTOR DIS	1.49
Title:	NIOR BUSINESS ANALYST		Approval Date:	All 2 9 1999	
Date: 3/23/99	Phone: 281	-366-4491			
If this is a change o	of operator fill in the OGRID number	and name of the previous o	perator		
Pre	vious Operator Signature		Printed Name	Title	Date