

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 99 OCT -5 AM 9:26

Use "APPLICATION FOR PERMIT" for such proposals.

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OCT - 8 1999

070 FARMINGTON

5. Lease Designation and Serial No.	SF - 078416-A
6. If Indian, Allottee or Tribe Name	
7. If Under CA, Agreement Designation	
8. Well Name and No.	HARDIE LS 4B
9. API Well No.	30-045-29715
10. Field and Pool, or Exploratory Area	BLANCO MESAVERDE
11. County or Parish, State	SAN JUAN NEW MEXICO

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address and Telephone No. P.O. BOX 3092 HOUSTON, TX 77253	281-366-4491
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2200' FSL 1225' FEL Sec. 23 T 29N R 8W UNIT I	

OIL CORP. DIV.
DIST. 3
Attention: Mary Corley

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set CSG Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/18/99 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 16:30 hrs. on 9/18/99. Drilled to 283' & set 9 5/8" 32.5# WC-50 surface CSG to 278'. CMT w/200 SXS CLS B w/2% S-1, .25# D29, & 1% D-46, displaced w/18 BBLS WTR & had 100% returns. 15 BBLS CMT to surface. NUWH & BOPS. Tested blinds, choke, manifold, & surface EQPT 250#/1200#. All tests OK.

TIH & tag CMT @ 225'. Drilled CMT & shoe. Drilled a 8 3/4" hole to 2719'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2711'. CMT w/216 SXS CLS B lead & 180 SXS CLS B tail. Circ 40 BBLS of good CMT to surface. Pressure test CSG to 1200 PSI 15 min & 250 PSI Low 5 min & air surface lines & manifold to 1500 PSI. Test OK.

Drilled @ 6 1/4" hole to 5563'. Set 4 1/2" 10.5# WC-50 production liner to 5563'. TOL @ 2573. CMT w/210 SXS CLS A CMT. TOC @ 2573'.

Rig released @ 6:00 AM on 9/25/99.

14. I hereby certify that the foregoing is true and correct.

Signed Mary Corley Title Sr. Business Analyst Date 10-04-1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

OCT 05 1999

FARMINGTON FIELD OFFICE
BY [Signature]

* See Instructions on Reverse

NMOC