

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ON WELL ☐ GAS WELL ☒ DRY ☐		93 OCT 22 1111-32					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		070 FARMINGTON, NM					
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		Mary Corley					
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX		281-366-4491					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2200' FSL At top prod. interval reported below At total depth		OCT 2 5 1999 OIL CON. DIV. DIST. 3 Unit 1					
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 09/18/1999		16. DATE T.D. REACHED 09/24/1999					
17. DATE COMPL. (Ready to prod.) 10/14/1999		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6398'					
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5563					
21. PLUG. BACK T.D. MD & TVD 5449		22. IF MULTIPLE COMPL., HOW MANY*					
23. INTERVALS DRILLED BY		ROTARY TOOLS YES					
24. CABLE TOOLS NO		25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, & CCL		27. WAS WELL CORED N					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8" WC-50	32.5#	278'	12 1/2"	200 SXS CLS B TO SURFACE			
7" WC-50	20#	2711'	8 3/4"	396 SXS CLS B CMT Lead & Tail			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2573'	5563'	210 SXS CLS A		2 3/8"	5291'	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 5262' - 5397' w/2 JSPF, 330 in. diameter, total 18 shots				DEPTH INTERVAL (MD)			
2 4927' - 5149' w/1 JSPF, 330 in. diameter, total 17 shots				AMOUNT AND KIND OF MATERIAL USED			
3 4696' - 4889' w/1 JSPF, 330 in. diameter, total 18 shots				5262' 5397' 70% Quality N2 Foam & 91.927# 16/30 Arizona Sand			
				4927' 5149' 70% Quality N2 Foam & 95.832# 16/30 Arizona Sand			
				4696' 4889' 70% Quality N2 Foam & 98.373# 16/30 Arizona Sand			
33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 10/14/1999		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 10/14/1999	HOURS TESTED 12 hrs	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL. Trace	GAS - MCF. 3548 MCF	WATER - BBL. Trace	GAS-OIL RATIO
FLOW TUBING PRESS 160#	CASING PRESSURE 230 #	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD OCT 22 1999 FARMINGTON FIELD OFFICE BY [Signature] 10-18-1999			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Sr. Business Analyst

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.