UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No.1004-0136 Expires: December 31, 1991

	BUREAU OF LA	ND MANAGEMENT			SF-078		
	APPLICATION FOR I	PERMIT TO DRII	LL OR DEEPEN 🔒 ,	119:21	6. IF INDIAN, ALLOTTEE (OR TRIBE NAME	
a. TYPE OF WORK					7. UNIT AGREEMENT NAM	(F	
b. TYPE OF WELL	ILL 🗵	DEEPEN [arrai NM	UNII AGREEMENI NAN	I.E.	
METT	AS VELL X Other		SINGLE MULTIP	E	8. FARM OR LEASE NAME	. WELL NO.	
2. NAME OF OPERATOR		Attention:	<u> </u>		421 Day B	#	
AMOCO PRODUCTI	ON COMPANY 00	00228 Gai	1 M. Jefferson		9. API WELL NO.		
3. ADDRESS AND TELEPHON					30-045-	7972	
	800, DENVER, COLO		(303) 830-6157		10. FIELD AND POOL, OR		
4. LOCATION OF WELL (Rep At surface	ort location clearly and in accor	dance with any State req	nuirements.*)		12319 Blanco Me	saverde	
2220	' FNL 1770' FE	L /	-		11. SEC., T., R., M., OR BL AND SURVEY OR AREA	К.	
At proposed prod. zone		Uni	.t G		Section	17	
4 DISTANCE IN MILES AND	DIRECTION FROM NEAREST TO				Township 29N	Range 8W	
Johnson in Mills AND			W Marrian		12. COUNTY OR PARISH	13. STATE	
5. DISTANCE FROM PROPOS		town of Blanco, Nev	W Mexico 16. NO. OF ACRES IN LEASE	17 NO OF	San Juan ACRES ASSIGNED	New Mexi	
LOCATION TO NEAREST PROPERTY OR LEASE LIN	NE, FT.			TO THIS	S WELL		
(Also to nearest drlg, unit lin 8. DISTANCE FROM PROPOSED LOCAT	e, if any)		1692.62 19. PROPOSED DEPTH	20 0000	320.00		
TO NEAREST WELL, DRULLING, COM	PLETED,			ZU. RUTARY	OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, F 21. ELEVATIONS (Show wheth		l	5833'		Rotary 22. APPROX. DATE WORL	WILL CTART-	
ction is subject to to	echnical and	6448' GL			1		
i ural review pursuan Speal pursuant to 43	t to 43 CFR 3165.3		COLO AND APPENDING COLOR		11-01-	1330	
<u> </u>		 	SING AND CEMENTING PROGRAM				
SIZE OF HOLE 12.25	GRADE, SIZE OF CASING	WEIGHT PER FOO		-	QUANTITY OF CEME		
	K-55 9.625	36#	250'		tace		
8.75	K-55 7.000	20#	3203'		853 cu. ft. Cl. B to surface		
6.25	14 55 4 500						
Notice of Staking submi	K-55 4.500 tted as Day B #1B on 9/9/ 29N-R8W		5 U(SJECT TO	391 cu. ft. CI B to 29 ERATIONS AUTHO COMPLIANCE WIT EQUIREMENTS"	RIZED ARE	
Notice of Staking subminerate Description: T2 S S S S S S S S S S S S S S S S S S	tted as Day B #1B on 9/9/ 29N-R8W ec. 7: Lots 5, 6, 7, 8, E/2 ec. 8: Lots 1-8, S/2 ec. 17: E/2 ec. 18: E/2 es, more or less.	98. O O O O O O O O O O O O O	ECEIVED NOV - 5 1998 IL COM. DIV. DIST. 33	SJECT TO	ERATIONS AUTHO COMPLIANCE WIT EQUIREMENTS"	RIZED ARE	
Notice of Staking submit Lease Description: T2 S S S S Containing 1692.62 acre N ABOVE SPACE DESCRIP O drill or deepen direction (This space for Federal or State PERMIT NO. Application approval does not warrant or o	tted as Day B #1B on 9/9/ 29N-R8W ec. 7: Lots 5, 6, 7, 8, E/2 ec. 8: Lots 1-8, S/2 ec. 17: E/2 ec. 18: E/2 es, more or less. BE PROPOSED PROGRAM: hally, give pertinent data on	198. Of the proposal is to deep subsurface locations TITLE	NOV - 5 1998 IL CON. DIV. DIST. 3	ve zone and pepths. Give t	ERATIONS AUTHO COMPLIANCE WIT EQUIREMENTS"	zone. If propo	
Notice of Staking submit Lease Description: T2 S S S S Containing 1692.62 acre N ABOVE SPACE DESCRIP O drill or deepen direction (This space for Federal or State PERMIT NO. Application approval does not warrant or o	tted as Day B #1B on 9/9/ 29N-R8W 9ec. 7: Lots 5, 6, 7, 8, E/2 9ec. 8: Lots 1-8, S/2 9ec. 17: E/2 9ec. 18: E/2 9s, more or less. BE PROPOSED PROGRAM: 10ally, give pertinent data on 11. 12. 13. 14. 15. 16. 17. 18. 18. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	198. Of the proposal is to deep subsurface locations TITLE	ECEIVED NOV - 5 1998 IL GON. DIV. DIST. 3 en, give data on present product and measured and true vertical of the special to conduct operations thereo.	ve zone and pepths. Give t	roposed new productive plowout preventer programments.	zone. If proporting, if any.	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PO Box 1980, Hobbs NM 88241-1980 District II PO Dezwer KK, Artesia, NM 87211-0719

District III

State of New Mexico Energy, Minerals & Natural Reson

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

/EXS

ESTESSIONAL LAND

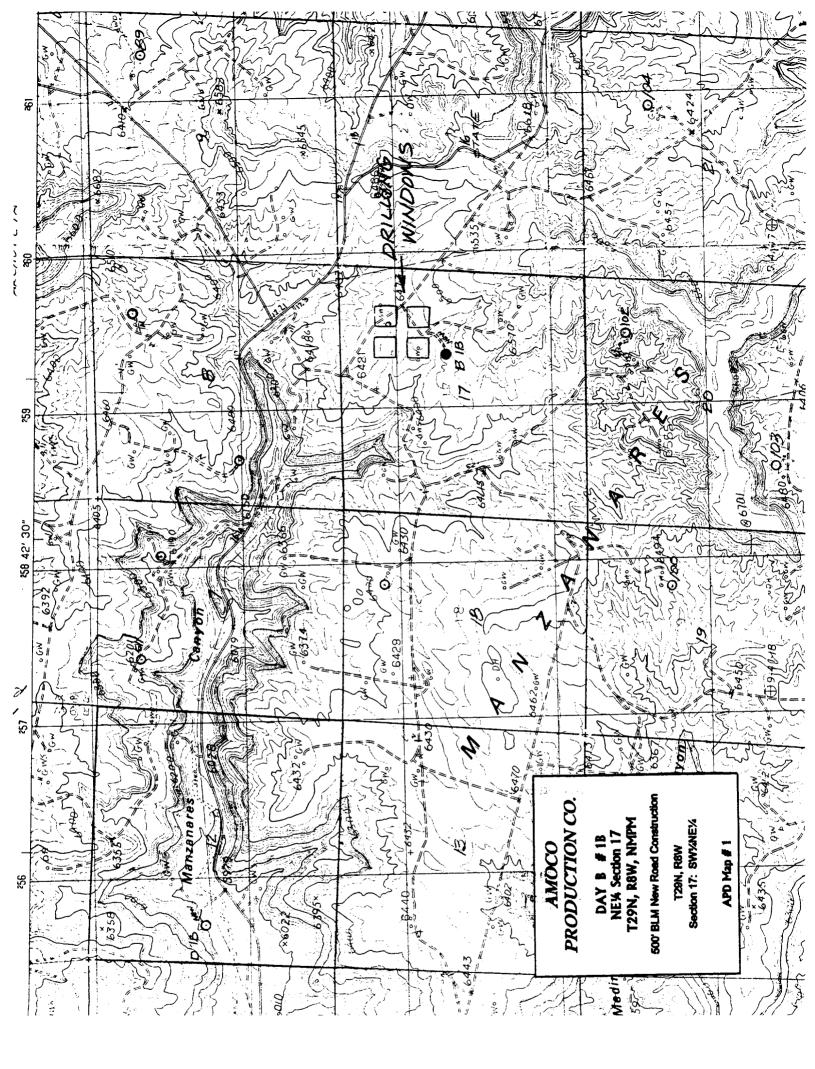
7016

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV PO Box 2068. Senta Fc. NM 87504-2068 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 72319 Blanco Mesaverde Well Numbe DAY B # 1B ⁴ Operator Name 000778 AMOCO PRODUCTION COMPANY 6448 Surface Location UL or Lat No. Section Reser Lot Ide East/West line Foot from the G 17 29 N 8 W 2220 **NORTH** 1770 **EAST** SAN JUAN "Bottom Hole Location If Different From Surface 1 UL or lot no. Tox Feet from the Dedicated Aca Joint or Infill tion Code 320.00 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION bereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2220' Gail M. Jefferson 1770' -D SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 26, 1998 Date of Survey

(R) - BLM Record

5172





NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Stre Santa Fe, New Mexico 87505 (505) 827-7131----

October 13, 1998

Amoco Production Company P. O. Box 800 Denver, Colorado 80201-0800 Attention: Pamela Staley

@[L CON. DIV.

Administrative Order NSL-4146

Dear Ms. Staley:

Reference is made to your application dated September 15, 1998, which was received by the New Mexico Oil Conservation Division ("Division") in Santa Fe on September 18, 1998, for an exception to the well location requirements provided within the "Special Rules and Regulations for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987, for a non-standard gas well location in an existing standard 320-acre stand-up gas spacing and proration unit for the Blanco-Mesaverde Pool comprising the E/2 of Section 17, Township 29 North, Range 8 West, NMPM, San Juan County, New Mexico. This unit is currently dedicated to Amoco Production Company's: (i) Day "B" Well No. 1 (API No. 30-045-08375), the initial well on this unit, located at a standard gas well location 990 feet from the North and East lines (Unit A) of Section 17; and, (ii) Day "B" Well No. 1-A (API No. 30-045-22712), located at a standard infill gas well location 1110 feet from the South line and 850 feet from the East line (Unit P) of Section 17.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox gas well location in Section 17 is hereby approved:

> Day "B" Well No. 1-B 2220' FNL & 1770' FEL (Unit G). / 1/2 3 7 7

Further, Amoco Production Company is authorized to dedicate Blanco-Mesaverde gas production on the subject unit from the proposed Day "B" Well No. 1-B with the two existing Day "B" Well Nos. 1 and 1-A. These three wells and the existing 320-acre unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc:

New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington



Amoco Exploration and Production

Amoco Building 1670 Broadway Post Office Box 800 Denver, Colorado 80201-0800 (303) 830-4040

September 15, 1998

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Application For Unorthodox Location Day /B/ #1B Well 2220' FNL & 1770' FEL Unit G Section 17-T29N-R8W E/2 Spacing Unit Blanco Mesaverde Pool San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Day /B/#1B well in the Blanco Mesaverde Pool. Amoco plans to drill this well at an unorthodox location as a third well in the existing spacing unit to access reserves which would otherwise be bypassed with the current well density. This well, as proposed, would be moving toward the center line of the spacing unit only and would be well within the standard 790 foot setback from the outer boundaries of the spacing unit. We are locating this well toward the center of the spacing unit, away from the parent and original infill, which would cause it to fall outside the traditional drilling windows for the Blanco Mesaverde Pool.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well, offset operators, and all wells drilled in the area.

Attachments

Pamela W. Stales

cc:

Frank Chavez, Supervisor NMOCD District III 1000 Rio Brazos Road Aztec, NM 87410

Mark Yamasaki, Amoco Gail Jefferson, Amoco SEP 1 7 1998

OIL COM. DIV.

WAIVER

location for the Day /B/ #1B	hereby waives objection to Amoco's application for an unorthodox well' well described above.	
Ву:	Date:	

APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F

Day /B/ #1B Well 2220' FNL & 1770' FEL Unit G Section 17-T29N-R8W Blanco Mesaverde Pool

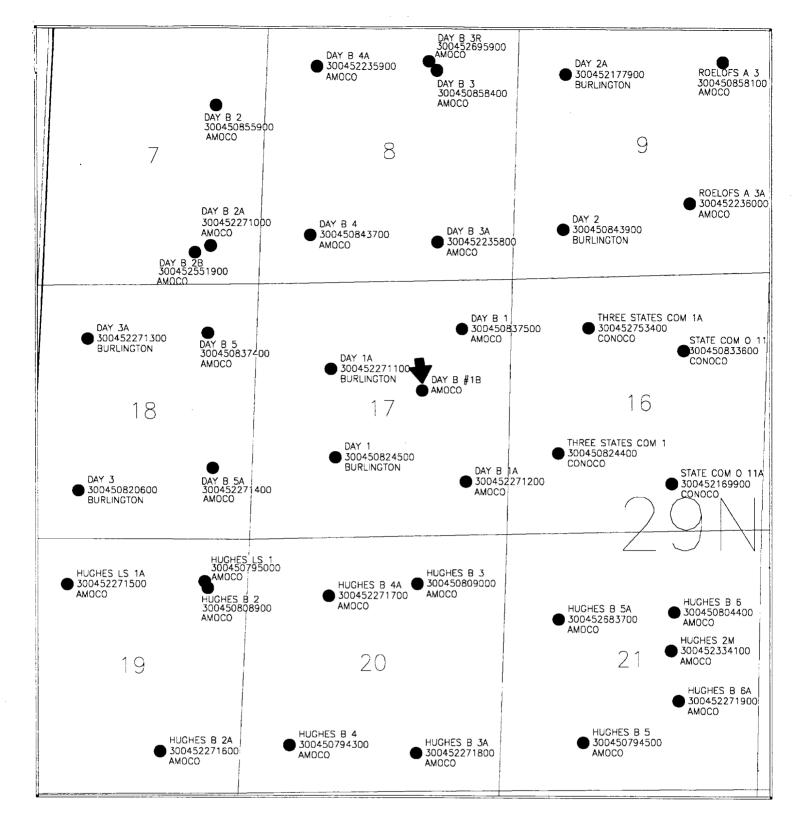
ATTACHMENTS:

- 9-SECTION PLAT SHOWING LOCATION OF ALL OFFSET WELLS
- FORM C-102 FOR MESAVERDE FORMATION
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES

LIST OF ADDRESSES FOR OFFSET OPERATORS

I Burlington Resources Oil and Gas Co. P.O. Box 4289Farmington, NM 87499

2 Conoco, Inc.10 Desta Drive WestMidland, Texas 79705



29N - 8W - 17SW/NE ALC 9/9/98 Scole 127862 54								
DAY B #1B - NEW DRILL MESAVERDE - NINE SECTION PLAT								
AMO	AMOCO PRODUCTION COMPANY							

District II 1-O Drawer KK, Artesia, NM 87211-0719 District III

PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 **Listrict IV**

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ Pool Code

	API Number	r	7	2319	Code	Rla	nco Mesav		¹ Pool Name		
4 Property	Code						————				
	ļ	T	DAY B		- 1	roperty Name					Well Number
7 OGRID	No.		7/1 0						# 1B		
000778	3		MOCO			Operator Name	.				* Elevation
			MOCC	J PKOL	DUCTION						6448
UL or Lot No.		T =	,		¹⁰ Surfa	ce Loca	tion		-		
	Section	i -					the East/Wes	et line County			
G	17	29 N	8 W	<u></u>	222		NORTH	177	70 E.A	ST	SAN JUAN
1 177			" Bott	tom Ho	le Locatio	n If Diff	erent Fron	n Surfac	ce		
⁷ UL or lot no.	Section	Township	Rango	Lot lds	Reet from		th/South line	Feet from		t line	County
¹³ Dedicated Acres	¹⁵ Join	torimili 14	Consolidatio	n Code	11 Order No.			<u> </u>			
320.00											
NO ALLOY	WABLE	WILL BE	ASSIGN	ED TO	THIS COLOR	I ETTONI	T) 77777				NSOLIDATED
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