

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DISTRICT  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-045-29780

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
003251

7. Lease Name or Unti Agreement Name  
STATE

8. Well No. 4

9. Pool name or Wildcat  
BLANCO MESAVERDE BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3084 HOUSTON TX 77252

4. Well Location  
Unit Letter B 910 feet from the NORTH line and 1590 feet from the EAST line  
Section 32 Township 29N Range 8W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6093' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: PLUGBACK ☒

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco proposes to put a plug over the lower Dakota according to the following procedure:

1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!

2) Kill tubing with minimum amount of KCl, tag for fill, clean out to 6800' POOH 2.375" tubing standing back.

3) Rig up wireline, RIH WM and set CIBP @ 6810'.

4) RIH with mule shoe and SN on bottom 2.375", 4.7#, EUE tubing, rabbit tubing for tight spots, be careful not to crimp or over torque tubing. Land tubing at 6740' (+ or -).

5) RIH gauge ring on sand line and tag seating nipple, POOH.

6) Unload or swab well in if necessary, rig down, move off. Notify operator to put back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE REGULATORY ANALYST \_\_\_\_\_ DATE 09/07/2001

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: