

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-29781

5. INDICATE TYPE OF LEASE
STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. WELL LOCATION

Unit Letter D: 790' Feet From The NORTH Line and 890' Feet From The WEST Line

Section 32 Township 29N Range 8W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)
5924' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Spud, 9 5/8" csg and 4 1/2" csg. ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on 2-16-00 @ 3:30 pm.

2-16-00 Ran 8 jts of 9 5/8", 36#, J-55, STC casing set at 3291' KB. Depth of shoe 375', depth of collar 330'. Cement with 275 sxs of class "B" + 2% S1 + .25% pps + D-29@ 15.6ppg. Displaced with 24 bbls of fresh water. Had full returns throughout with 18 barrels of cement to surface.

3-1-00 Ran 168 joints, 4 1/2" csg, 10.5 #, J-55, STC including tow marker joints. Land csg with float shoe @ 7131', float collar @ 7043'.

Stage 1: Lead Slurry: Cement w/ 240 sks. D-20 Bentotite Extender (2.75% BWOC), D-46 Anti-foam (0.200% BWOC), D-29 Cellophane L.C.M. (0.250% PPS), D-167 (0.200% BWOC).

Tail Slurry: Cement w/ 280 sks, 50:50 POZ B + 2.75% D-20 + 0.2% D-167 + 0.2% D-45 + 0.2%#/sks D-29 @ 12.4 ppg with full returns. Pumped 20 bbls water, down csg with no returns. Pumped 40 bbls mud before getting returns. Circulate mud with rig pump for 10 minutes, lost circulation for 2 to 4 minutes, circulate mud 10 minutes, lost returns. Continued to pump, mud to clear cement from casing and CS with no returns. Lost 350 bbls mud, pits empty.

Stage 2: Cement w/ 730 sks, 50:50 POZ B, w/ 2.75 D-20 + .2% D-167 + .2% D-46 + 1/4 sks D-29 @ 12.4 ppg. Bumped plug at 20:30 w/ 1300 psi. no returns, released pressure, plug held.

Stage 3: Cement w/ 900 sks, Class B, + 3% D-79 + .2% D-46 + 2% S-1 CACL2 + 1/4 sks D-29 @ 11.4 ppg. Lost returns after pumping 260 bbls of cement (510 sks). Never regain circulation. Displaced cement w/ 52 bbls water. Bumped plug at 12:50 am on 3-1-00 w 1000 psi. No pressure prior to bumping plug. Released pressure, plug held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Debra Sittner

TITLE: AGENT FOR CONOCO INC.

DATE 3-31-00

TYPE OR PRINT NAME: DEBRA SITTNER

TELEPHONE NO. (970) 385-9100 ext. 25

(This space for State Use)

APPROVED BY: Charlie T. Herron

TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE APR 13 2000

CONDITIONS OF APPROVAL, IF ANY:

Refract cement tests