

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29785

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

7. LEASE NAME OR UNIT AGREEMENT NAME

State Com G

8. WELL NO.

#3

POOL NAME OR WILDCAT

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1643

4. WELL LOCATION

Unit Letter P : 940' Feet From The SOUTH Line and 1015' Feet From The EAST Line

Section 32 Township 29N Range 8W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6019' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Spud, 9 5/8", 7" & 4 1/2" Casing Reports ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Spudded well on 4-14-00 @ 1:00 am.

4-15-00 Ran 7 joints of 9 5/8", 36#, J-55, ST&C casing. Total footage 332', depth of shoe 331', baffle plate 286'. Cement with 225 sxs (47 bbls) Class B + .25 pps D-29 + 2% S1 + .1% D-46. Displaced cement with 225 bbls of fresh water. Cement returns 15 bbls. Bumped plug at 1:04pm on 4-15-00 with 350 psi.

4-17-00 Ran 67 joints of 7", 20#, J-55, ST&C casing. Total footage 2801', depth of shoe 2800', depth of collar 2894', Cement with 285 sxs (50 bbls) Class B + .25 pps D-29 + 3% D-79 + 2% S1 + .2% D-46 @ 11.4 ppg. Followed by 100 sxs of Class B + 2% S1 + D25 pps D-29 .1% D-45 @ 15.6 ppg. Displaced with 109 of fresh water. Full returns. Cement returns 30 bbls. Floats held. Bumped plug @ 6:14 am on 4-17-00 with 940 psi.

4-21-00 Ran 166 joints of 4 1/2", 10.5#, J-55, ST&C casing. Total footage 7064', depth of shoe 7063', depth of collar 6976'. Cement with 435 sxs (124 bbls) 50/50 poz: B + 2.75% d-20 + .2% D-46 + .25 pps D-29 + .2% d-167 @ 112.4 ppg. Displaced with 112 bbls of fresh water. Floats held. Did not bump plug. Shut down pumping @ 1:08 am on 4-21-00 with 900 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Verla Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 4-28-00

TYPE OR PRINT NAME: VERLA JOHNSON

TELEPHONE NO. (970) 385-9100 ext. 20

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERMAN

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY - 3 2000