

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87508

WELL API NO.

30-045-29785

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW WORK PLUG DIFF
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. WELL LOCATION

Unit Letter P :940' Feet From The SOUTH Line and 1015' Feet From The EAST Line

Section 32 Township 29N Range 8W NMPM SAN JUAN County

10. DATE SPUDDED

4/14/00

11. DATE T.D. REACHED

12. DATE COMPL. (Ready to prod.)

5/23/00

13. ELEV. (FE, RKB, RT, GE, etc.)

6019'

14. ELEV. CASINGHEAD

15. TOTAL DEPTH

7074'

16. PLUG, BACK T.D.

6841'

17. IF MULTIPLE COMPL. HOW MANY ZONES?

18. INTERVALS DRILLED BY

ROTARY CABLE

TOOLS ☒ TOOLS ☐

19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME

6799' - 7036' BASIN DAKOTA

20. WAS DIRECTIONAL SURVEY MADE

21. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Burst Thermal Decay Log, Cement Bond Log,

22. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB/FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 9-5/8" | 36# | 331' | 12-1/2" | 225 sxs | |
| 7" | 20# | 2800' | 8-3/4" | 385 sxs | |
| 4-1/2" | 10.5# | 7063' | 6-1/4" | 435 sxs | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2-3/8" | 6810' | |

26. PERFORATION RECORD (Interval, size and number)

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

28. PRODUCTION

DATE FIRST PRODUCTION

5/23/00

PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)

flowing

WELL STATUS (Producing or shut-in)

producing DHC #2560

DATE OF TEST

5/3/00

HOURS TESTED

24

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

OIL - BBL

2

GAS - MCF

5346

WATER - BBL

25

GAS - OIL RATIO

FLOW, TUBING PRESS

N/A

CASING PRESSURE

810

CALCULATED 24 - HR RATE

OIL - BBL

2

GAS - MCF

5346

WATER - BBL

25

OIL GRAVITY - API (Corr)

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

Wes Herrera @ Key Energy

30. LIST ATTACHMENTS

summary

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE

Debra Sittner

TITLE: As Agent for Conoco Inc. DATE 6/19/00

TYPE OR PRINT NAME DEBRA SITTNER

TELEPHONE NO.: (970) 385-9100 X125

CONOCO
State Com G #3 Formation Tops
Unit Ltr. P – Sec. 32-T29N-R8W, San Juan Co., NM.
KB 6032

| | | |
|-----------------|------|------|
| Ojo Alamo | 1286 | 4818 |
| Kirtland | 1591 | 4513 |
| Fruitland Fm. | 1216 | 4088 |
| Pictured Cliffs | 2596 | 3508 |
| Lewis | 3111 | 2993 |
| Chacra | 3446 | 2658 |
| Cliffhouse | 4146 | 1958 |
| Menefee | 4257 | 1847 |
| Point Lookout | 4719 | 1385 |
| Mancos | 5311 | 7783 |
| Gallup | 5986 | 46 |
| Greenhorn | 6678 | -646 |
| Graneros | 6741 | -709 |
| Two Wells | 6794 | -762 |
| Paguate | 6879 | -847 |
| Cubero | 6910 | -878 |
| PBTD | 7059 | |