

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29785

INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6 STATE OIL & GAS LEASE NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. LEASE NAME OR UNIT AGREEMENT NAME STATE COM G	
b. TYPE OF COMPLETION: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER			
2. NAME OF OPERATOR CONOCO, INC.		8. WELL NO. #3	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. POOL NAME OR WILDCAT BLANCO MESA VERDE	
4. WELL LOCATION Unit Letter P :940' Feet From The SOUTH Line and 1015' Feet From The EAST Line Section 32 Township 29N Range 8W NMPM SAN JUAN County			
10. DATE SPUDDED 4/14/00	11. DATE T.D. REACHED	12. DATE COMPL. (Ready to prod.) 5/23/00	13. ELEV. (FE, RKB, RT, GE, etc.) 6019'
14. ELEV. CASINGHEAD	15. TOTAL DEPTH 7074'		16. PLUG, BACK T.D. 6841'
17. IF MULTIPLE COMPL. HOW MANY ZONES?		18. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME 4151' - 4911' BLANCO MESA VERDE			20. WAS DIRECTIONAL SURVEY MADE
21. TYPE ELECTRIC AND OTHER LOGS RUN Dual Burst Thermal Decay Log, Cement Bond Log.			22. WAS WELL CORED
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE
9-5/8"	36#	331'	12-1/2"
7"	20#	2800'	8-3/4"
4-1/2"	10.5#	7063'	6-1/4"
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
26. PERFORATION RECORD (Interval, size and number)		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND OF MATERIAL USED	
28. PRODUCTION			
DATE FIRST PRODUCTION 5/20/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) flowing	
DATE OF TEST 5/3/00		WELL STATUS (Producing or shut-in) producing DHC #2560	
HOURS TESTED 24	CHOKE SIZE 1/2'	PROD'N FOR TEST PERIOD	GAS - MCF 1584
FLOW. TUBING PRESS N/A	CASING PRESSURE 810	OIL - BBL 1	WATER - BBL 5
CALCULATED 24 - HR RATE		GAS - MCF 1584	OIL GRAVITY - API (Corr)
29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY Wes Herrera @ Key Energy	
30. LIST ATTACHMENTS summary			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
SIGNATURE: <u>Debra Sittner</u>		TITLE: As Agent for Conoco Inc. DATE 6/19/00	
TYPE OR PRINT NAME DEBRA SITTNER		TELEPHONE NO.: (970) 385-9100 X125	

CONOCO
State Com G #3 Formation Tops
Unit Ltr. P – Sec. 32-T29N-R8W, San Juan Co., NM.
KB 6032

Ojo Alamo	1286	4818
Kirtland	1591	4513
Fruitland Fm.	1216	4088
Pictured Cliffs	2596	3508
Lewis	3111	2993
Chacra	3446	2658
Cliffhouse	4146	1958
Menefee	4257	1847
Point Lookout	4719	1385
Mancos	5311	7783
Gallup	5986	46
Greenhorn	6678	-646
Graneros	6741	-709
Two Wells	6794	-762
Paguate	6879	-847
Cubero	6910	-878
PBTD	7059	