

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Burlington Resources PO Box 4289, Farmington, NM 87499		<sup>2</sup> OGRID Number 14538
<sup>4</sup> Property Code 7534	<sup>5</sup> Property Name State Com	<sup>3</sup> API Number 30-045-29806 <sup>6</sup> Well No. #1B

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	29N	8W		660'	North	2500'	East	San Juan

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Blanco Mesaverde - 72319					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code STATE	<sup>15</sup> Ground Level Elevation 6124'GR
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 5487'	<sup>18</sup> Formation Mesaverde	<sup>19</sup> Contractor N/a	<sup>20</sup> Spud Date N/a

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 3/4"	9 5/8"	32.3#	200'	188 cu.ft.	Surface
8 3/4"	7"	20#	3146'	946 cu.ft.	Surface
6 1/4"	4 1/2"	10.5#	3046'-5487'	376 cu ft	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Peggy Bradfield</i>		OIL CONSERVATION DIVISION	
Printed name: Peggy Bradfield (vkh)		Approved by: <i>Ernie Burch</i> 2-10-99	
Title: Regulatory/Compliance Administrator		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Date: 1-26-99		Approval Date: FEB 10 1999	Expiration Date: FEB 10 2000
Phone: 505-326-9700		Conditions of Approval: <i>A-10987-A</i> Attached <input type="checkbox"/>	

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer 00, Artesia, NM 88211-0719

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-29806		2 Pool Code 72319		3 Pool Name Blanco Mesaverde	
4 Property Code 7534		5 Property Name STATE COM			6 Well Number 1B
7 OGRID No. 14538		8 Operator Name BJRLINGTON RESOURCES OIL & GAS COMPANY			9 Elevation 6124'


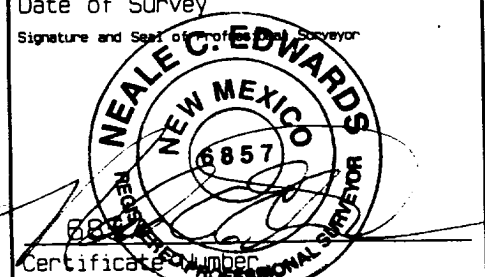
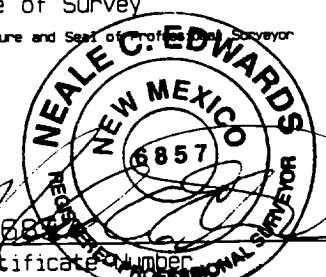
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	29N	8W		660	NORTH	2500	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres N/326.92		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>2634.06'</div> <div>1342.44'</div> <div>4</div> <div>E-292-15-NM</div>		<div>2570.70'</div> <div>660'</div> <div>2</div> <div>E-11125-36</div>		<div>2500'</div> <div>1</div> <div>E-292-15-NM</div>		<div>1364.22'</div> <div>1296.24'</div> <div>2592.48'</div> <div>5124.90'</div>	
<div>1298.88'</div> <div>1</div> <div>E-3149-8-NM</div>		<div>E-5380-3-NM</div>		<div>E-292-15-NM</div>		<div>2</div> <div>Reissued to show revised location</div> <div>RECEIVED</div> <div>JAN 14 1999</div>	
<div>2597.76'</div>						<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div></div> <div>Signature</div> <div>Peggy Bradfield</div> <div>Printed Name</div> <div>Regulatory Administrator</div> <div>Title</div> <div>Date</div> <div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>JANUARY 11, 1999</div> <div>Date of Survey</div> <div></div> <div>Signature and Seal of Professional Surveyor</div> <div></div> <div>Certificate Number</div>	