

5. Lease Serial No.
SF - 78596-A

23. Casing and Liner Record (Report all strings set in well)

24. Tubing Record

25. Producing Intervals

26. Perforation Record

27. Acid Fracture Treatment, Cement Squeeze, Etc.

28. Production - Interval A

28a. Production - Interval B

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11220 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

NMOCD

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA	7364	7512		CLIFFHOUSE MENEFEE POINT LOOKOUT MANCOS GREENHORN GRANEROS TWOWELLS PAGUATE CUBERO DAKOTA	4585 4875 5252 5692 7254 7313 7362 7473 7479 7547

32. Additional remarks (include plugging procedure):
Well completed into the Dakota and will be produced to establish a established flow rate. Dakota will be isolated with CIBP and well completed into the Mesaverde formation. CIBP will be removed and production will be commingled downhole.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #11220 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name(please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 05/07/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FLORANCE 30M
COMPLETION SUBSEQUENT REPORT
04/09/2002

04/11/2002 RU & NU Frac head & Frac valve - test CSG liner to 4500#. HELD OK.
RU & run TDT log from 3400' to 7554.

04/16/2002 RU & Perf Dakota: 3.125 inch diameter, 2 SPF, 120° phasing: 33 shots/ 66 holes

7364', 7366', 7368', 7370', 7372', 7374', 7376', 7378', 7380', 7382', 7384', 7386',
7388', 7390', 7392', 7396', 7398', 7400', 7450', 7452', 7454', 7456', 7474', 7476',
7478', 7480', 7482', 7484', 7486', 7506', 7508', 7510', 7512'

04/17/2002 RU & Frac w/74,000# of 20/40 Resin Sand & Slickwater. RU & Flow back well thru $\frac{1}{4}$ " choke for 6 hrs.

04/18/2002 Flow back well for 6 hrs & SI well.

04/22/2002 Flow back well w/watchman.

04/23/2002 Flow well to pit. ND Frac head & NU BOP. TIH & tag fill @ 7472'. C/O 40' of fill. PU above perfs.

04/24/2002 TIH & tag fill. C/O to 7520'. TOH. RU & flow well thru $\frac{1}{4}$ " choke to pit.

04/25/2002 Flow well to pit. TIH w/mill & mill @ 7520'. Unable to made progress. TOH. RU & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 1300 MCF Gas, 10 BBLS WTR, Trace oil.

04/26/2002 Flow well w/watchman thru $\frac{3}{4}$ " choke.

04/28/2002 Flow well w/watchman thru $\frac{3}{4}$ " choke.

04/29/2002 Blow doen well. TIH & mill on junk on bottom. TOH & SDFN.

05/01/2002 TIH w/ 2 3/8" production TBG & land @ 7391'. ND BOP. NUWH. Pull TBG plug. RD& MOSU. Rig Release @ 13:00 hrs.

FLORANCE 30M
MAY 10 2002
CARMINE FIELD OFFICE
MAH