

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-complete an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No. SF-07276-A
SE-78596-A

If Indian, Allottee or tribe Name

If Unit or GA Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. Florance 30M |
| 2. Name of Operator BP America Production Company Attn: Mary Corley | | 9. API Well No. 30-045-30610 |
| 3a. Address P.O. Box 3092 Houston, TX 77253 | 3b. Phone No. (include area code) 281-366-4491 | 10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesaverde |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surf: 1200' FSL & 2050' FWL BHL: 1900' FSL & 1770' WL Sec. 1 T29N, R08W | | 11. County or Parish, State San Juan County, New Mexico |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**APD ROW
WELL DIRECTIONALLY DRILLED**

PLEASE SEE ATTACHED FOR DRILLING AND CASING SET SUBSEQUENT REPORT

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Signature Mary Corley Title Sr. Regulatory Analyst
Date 4/15/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

| | | |
|---|--------|--------------------------------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | APR 19 2002 |
| | | FARMINGTON FIELD OFFICE |
| | | BY <u>[Signature]</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NIMOCO

FLORANCE 30M
SUBSEQUENT DRILLING AND CASING SET SUBSEQUENT REPORT

MIRU Drilling Unit. @ 12.00 Hrs on 03/27/2002 Spud a 9 7/8" rat hole to 137'. Drill a 12 1/4" surface hole. Drilled to 228'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 223'. CMT w/172 SXS CLS G + 3% S-1 + 0.25#/SX D29, 15.8 #/GAL, 4.97 GAL/SX WTR, 1.16 CUFT/SX yield. Good returns to surface. NU BOP & tested to 750# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 3454'. RU & set 7", 20#, J-55 CSG to 3443'. CMT w/350 SXS CLS G, 11.7 PPG, 2.63 CUFT/SX YIELD, W/15.3 GAL/SW WTR, 3% D79, 2% D46, 0.25#/SX D29, .05 GAL/SX D47 & 5 #/SX D24 Lead and 58 SXS 50/50 POZ CMT, 13.5 PPG, 1.27 CUFT/SX YIELD W/5.72 GAL/SX WTR, 2% D20, 0.1% D46, .25#/SX D29, 2% S-1 & 5#/SX D24 Tail. 100% Returns. 52 BBLS CMT to pit. Pressure test to 1500# high, 250# low. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7575'. TD @ 07.00 hrs on 04/07/2002. RU & set 4 1/2", 11.6#, J-55, production liner to 7575'. CMT w/ 123 SXS of Litecrete CMT, 9.5 PPG, w/6.38 GAL/SX WTR, 2.52 CUFT/SX Yield + 43.06#/SX D124 + 5.16#/SX D154 + 0.5% D112 + 0.11% D065 + 0.03 GAL/SX D047 & 51.77#/SX D049 Lead & 146 SX 50/50 POZ, 13.5 PPG w/6.43 GAL/SX WTR & 1.44 CUFT/SX Yield + 47#/SX D109 - 30#/SX D048 + 5% D020 + 0.1% D046 + 0.25#/SX D029 + 0.25% D167 + 5#/SX D024 + 0.1% D800 & 0.15% D065 Tail. 30 BBLS good CMT circ off liner top. Pressure test to 700#. Test OK. TOL @ 3343'. TOC 3343'.

RDMOSU Rig release @ 24.00 hrs 04/09/2002.

ACCEPTED FOR RECORD

APR 19 2002

FARMINGTON FIELD OFFICE
BY 