District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

2 64 0 South Pa	icheco, Sani	ta Fe, NM 875	505		Santa	a re, NN	18/50)5			AMEN	NDED REPORT		
\nearrow APPLI	CATIO	N FOR 1	PERMIT T	O DR	ILL, RE-	ENTE	R, DE	EPEN.	PLUGBAC	K, OR A	DD	A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN Operator Name and Address									² OGRID Number 005073					
Conoco Inc., 10 Desta Drive, Suite 649W, Midland, TX 79705									³ API Number					
³ Proper		 .	5 Property	Name	30 - <i>'</i>			6 Well No.						
003274 State Con											10M			
7 Surface Location UL or lot up. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line C														
UL or lot no.				Range Lot Idn		Feet from the 1900'		uth	Feet from the 700'	East/West I				
<u></u>	8 Proposed Bottom Hole Lo									Last Sair.		Sair Juair		
UL or lot no.	Section	1 !		Lot I		Feet from the		outh line	Feet from the	East/West line		County		
	l↓ ° Pr	oposed Pool 1			¹⁰ Proposed Pool 2									
	Blanco Mesaverde							Basin Dakota						
	,					ble/Rotary								
	" Work Type Code N —			12 Well Type Code				. 14	Lease Type Code	15	15 Ground Level Elevation 6325' —			
¹⁶ M	ultiple		17 Proposed Depth						19 Contractor		20 Spud Date			
<u>Y</u>	es		7639' -				de / Dakota 6/03/01 and Cement Program							
11.1.6	-	0 :	P											
· · · · · · · · · · · · · · · · · · ·			ng Size	weight/foot 36#	/foot Setting Depth 285'			Sacks of Cement		Estimated TOC Surface				
8 3/4"		J-55#, 9 5/8" J-55, 7"		20#			3540'		568		Surface -			
6 1/4"		J-55, 4 ½"		10.5#		7639'			382			C @ 3440'_		
				10.5%								0 00 0 1110 2		
						<u> </u>								
22 Describe	the propose	d program. I	f this application	is to DEE	EPEN or PLUG	BACK, gi	ve the di	ata on the	present productive	zone and pro	posed	new productive		
zone. De	scribe the b	lowout preve	ntion program, if	any. Use	e additional she	ets if nece	Sary							
1. Well Loc	ation and A	creage Dedic	ation Plat (C-102	!)			Ą	1						
2. Proposed Well Plan Outline APR 2001														
3. Cementing Program														
4. BOP/Ch	oke Diagrai	n				The state of the s	Ok-	57.5	S.					
						160	د. د ^ر د	- c7						
²³ I hereby cert	ify that the	information g	iven above is tru	e and con	nplete to the		E (Z,y)	on 60	ONSERVAT	ION DIV	ISIC)N		
best of my kno	wledge and					 				//				
Signature: Kimberly Southall							Approved by:							
Printed name: Kimberly Southall ³							Title: ADD O 2001 APR - 9 2002							
Title: Associat		T		Approval Date: R - 9 2001 Expiration Date: PR - 9 2002										
Date: 04/04/01 Phone: 915/686-5565							Conditions of Approval: Attached							
							ed i					1		

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

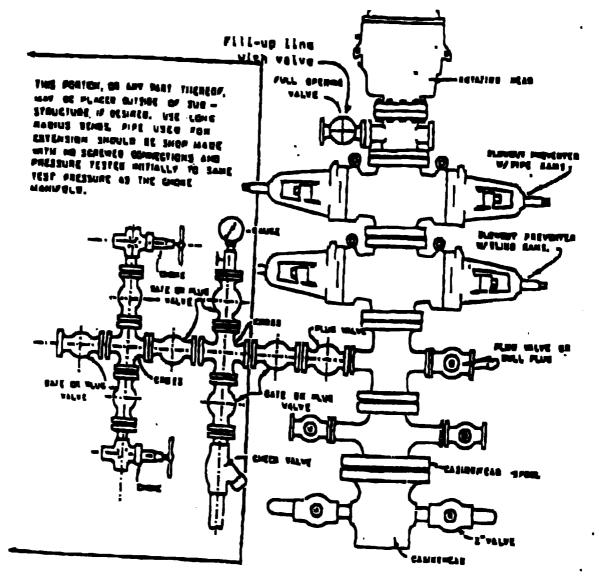
District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT]	ON AND) AC	CREAGE DE	DICA	TION PL	ΑТ				
30-04	API Numbe		723	*Pool Code 72319 / 71599			³Pool Name BLANCO MESAVERDE / BASIN DAKOTA							
*Property				perty				*Well Number						
3274 'OGRID No.			STATI				Name		10M			10M Elevation		
005073			CONOC				INC.					6325		
L				1			_ocation		······································					
UL or lot no. Section		Township Range Lot Idn		Feet from the		North/South line	Fe	et from the	East/West	line	County			
I			8W		1900		SOUTH		700	EAST		SAN JUAN		
UL or lot no.	Section	11 BC	ottom Range	Hole L			Differen North/South line		om Surfa	BCE East/West line				
0C 0 10C 10.	Section	TORIGITAD	nange	EUL IGI	reet non	tie	Northy South Tine	76	et from the	East/West	: line	County		
12 Dedicated Acres		1	13 Joint or Infill 14		Consolidation Code			¹⁵ Onde	¹⁵ Orden Na.			<u> </u>		
320 Acres - S/2														
NO ALLOW	IABLE W	ILL BE AS OR A	SIGNEI NON-ST	O TO THI ANDARD	IS COMPL UNIT HAS	ETIC S BE	N UNTIL ALI EN APPROVEC	L INT	ERESTS HA THE DIVIS	AVE BEE	EN CO	NSOL IDATED		
1298.88° 1342.44°		4.06 LO7	- 3 	 	OT 2	2070 2070 2070 2070	LOT :	1296.24' 136	Signature Kim Printed I Prope Title Jasua VE I'me peloy cert if was polycered if was peloy cert if	Southa: Name enty Ar EYOR C	information est of my	TFICATION to contained herein is knowledge and belief to 2001 FICATION ton shown on this plat all surveys made by me is true and		
2597.76				5380-5	5		1900,	2592.48	Date of	Surve Constitution of the second seco	ED (857)	MEIOR SOUTH		



BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP Please see the attached Bop diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 1, Kill line (2 inch maximum).
- 3, One kill line valve.
- One choke line valve. 5.
- Two chokes (reference diagram No. 1). б.
- Upper kelly cock valve with handle. 7.
- Safety valve and subs to fit all drill strings in use. 8. Two-inch minimum choke line. 9,
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventor. 11.