

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-30622
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Com N
8. Well No.	10M
9. Pool name or Wildcat	Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Conoco Inc.	
3. Address of Operator P. O. Box 2197, DU 3084 Houston TX 77252-2197	
4. Well Location Unit Letter <u>I</u> : 1900 feet from the <u>South</u> line and 700 feet from the <u>East</u> line Section <u>2</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6325' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Casing has been set on this well as per the attached Wellbore Schematic.

There was no cement returns to surface on production casing, therefore, a Cement Bond Log will be run.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 11/12/2001

Type or print name Yolanda Perez Telephone No. (281)293-1613

(This space for State use)

APPROVED BY _____ TITLE _____ DATE NOV 26 2001

Conditions of approval, if any:



END OF WELL SCHEMATIC

STATE COM N 10M
API #: 3004530622

Spud Date: 1-Nov-01

Rig Release Date: 9-Nov-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head**Surface Casing** Date set: 11/01/01Size 9 5/8 in
Set at 281 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 281 ft
TD of surface 300 ft☒ New
☐ Used**Cement** Date cmt'd: 11/01/01

Lead:

Tail: 139 sks TYPE III + 2% CACL2 + .25

lb/sk Cello Flake (35 bbls, 14.5 ppg)

Displacement vol. & fluid.: 15.8 bbls wtr

Bumped Plug at: 11/4/2001 16:50:00

Pressure Plug bumped: 100 PSI

Returns during job: Yes

Returns to surface: 10 BBLS

Floats Held: Yes ☒ No ☐

W.O.C. for 11 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 11/04/01Size 7 in
Set at 3525 ft # Jnts: 82
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 %
Est. T.O.C. 0'
Csg Shoe 3525 ft
TD of intermediate 3545 ft☒ New
☐ Used**Cement** Date cmt'd: 11/4/2001

Lead: 510 SKS P/L + 2% CACL2 + 8% GEL

0.25 lb/sk Cello-Flake + 2% PHENOSEAL

Tail: 81 sx Type III + 2% CaCl2

+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 119.5 BBLS MUD

Bumped Plug at: 11/04/2001 22:16 HR

Pressure Plug bumped: 1600

Returns during job: NO

Returns to surface: 25/30 BBLS WTR

Floats Held: Yes ☒ No ☐

W.O.C. for 19.5 hrs (plug bump to drlg cmt)

Production Casing Date set: 11/08/01Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7639 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 180 + 1 pup
Wash Out: 50 %
Est. T.O.C. 2525 ft
Marker jnt @ 7156 ft
Marker jnt @ ft
FC 7637 ft
Csg Shoe 7639 ft☒ New
☐ Used**Cement** Date cmt'd: 11/8/2001

Lead: N/A

Tail: 392 sks (141 BBLS) Premium lite HS FM cmt

12.5 PPG + .25 LBS/SK CELLO FLAKE + .45% CD-3

.65% FL-52 + .3% R-3 + 3 LB/SK CSE + 10.63 GPS

Displacement vol. & fluid.: 122.5 BBLS 2% KCL

Bumped Plug at: DID NOT BUMP

Pressure Plug bumped: 0

Returns during job: AIR

Returns to surface: No

Floats Held: Yes ☒ No ☐

Mud Wt. @ TD 0 ppg

TD 7,639 ft

COMMENTS:

Surface: CIRC 9 BBLS TO SURFACE

Intermediate: CIRC 3 BBLS CMT TO SURFACE

Production: Total Lift = 0 psig

CENTRALIZERS:

Surface: 1 10' off bottom & 1/1 to 110'

Intermediate: 1- 10' f/bottom, 1 middle of shoe track, 1/4 JTS TO SURFACE

Production: None

Total: 7

Total: 20

Total: 0