District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pech

Submit to appropriate District Office State Lease - 6 Copies

District IV 2040 South Pa	checo, San	ta Fe. NM 87	505			Santa Fe, N					Fee Lease - 5 Copies			
/{											AMENDED REPORT			
APPLI	CATIO	ON FOR	PERMIT T Operator Name ar	O DR	ILL,	RE-ENTE	R, DE	EPEN	, PLUGBAC	K, OR A	ADD A ZONE			
									005073					
	Con	oco Inc., 10 E	Desta Drive, Suite	649W, M	idland, 1	ΓX 79705			30- 645	<sup>3</sup> API Numb	er 623			
<sup>3</sup> Proper						Property Name			130- 67	6 Well No.				
0	003274 State Com										10F			
<del></del>	<u> </u>			1	Su	rface Locati	on							
UL or lot no.	N/			Lot Idn		Feet from the	1	South line	Feet from the	East/West li	ine County			
10	2	29N	8W	<u> </u>	1095'		South		1915'	West	San Juan			
			Proposed Bo	ottom	Hole	Location If	Differ	ent Fro	m Surface					
UL or lot no.	or lot no. Section Township Range				Lot Idn Fe		North/South line		Feet from the	East/West li	ine County			
		9 Pı	roposed Pool I	•		· · · · · · · · · · · · · · · · · · ·			10 Propos	sed Pool 2				
		Ba	sin Dakota			·			·					
11 Work 1	ype Code		12 Well Type Code	e	Π	13 Cable/Rotary		14	Lease Type Code	15	Ground Level Elevation			
	1 —		G			R			S -		6248'			
16 MI	Proposed Depth 7535'—				Ota Contractor				<sup>20</sup> Spud Date 6/03/01					
			<sup>21</sup> Pı	ropose	d Cas	ing and Cer	nent P	rogram	ı					
Hole Si	Hole Size Casing Size Casing weight/foot							Setting Depth Sacks of C			ement Estimated TOC			
12 1/4	"	J-55#,	J-55#, 9 5/8"			36#		,	139		Surface _			
8 3/4'	8 <sup>3</sup> / <sub>4</sub> " J-55,			5, 7" 20#			3511'		563		Surface —			
6 1/4'	6 1/4"		J-55, 4 ½"		10.5#		7535' →		376		TOC @ 3411'_			
<del></del>	-						<del></del>	<del></del>						
22 Describe	the propose	d program. I	f this application	is to DEF	EPEN or	r PLUG BACK, į	ive the d	ata on the	present productive	zone and pro	posed new productive			
			ntion program, if						137					
1. Well Loca	ation and A	creage Dedic	ation Plat (C-102	)					APR APR	•				
2. Proposed	Well Plan (	Outline						ļ		4.UU i				
3. Cementin	g Program								C#					
4. BOP/Cho	ke Diagran	n									*			
									J.		; /			
<sup>23</sup> I hereby certi	fy that the i	information g	iven above is true	e and con	nplete to	the .	· · · · · · · · · · · · · · · · · · ·	OIL C	ONSERVATI	ON DIV	ICION			
best of my know	vledge and	belief.							JNSERVAII	ON DIV.	ISION			
Signature:	inhe	ely &	enthale			Appro	ved by:		Much					
Printed name:					_	Title:	J	ATOTY O	R GAS/MS	CTOR, DIST				
Fitle: Associate Assistant						Appro	Approval Date PR - 9 2001 Expiration Date: R - 9 2002							
Date: 04/04/01	Date: 04/04/01 Phone: 915/686-5565					Condi	Conditions of Approval:							
							Attached							

District I PO Box 1980, Hopbs, NM 88241-1980

District I<sup>\*</sup> FO Brawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

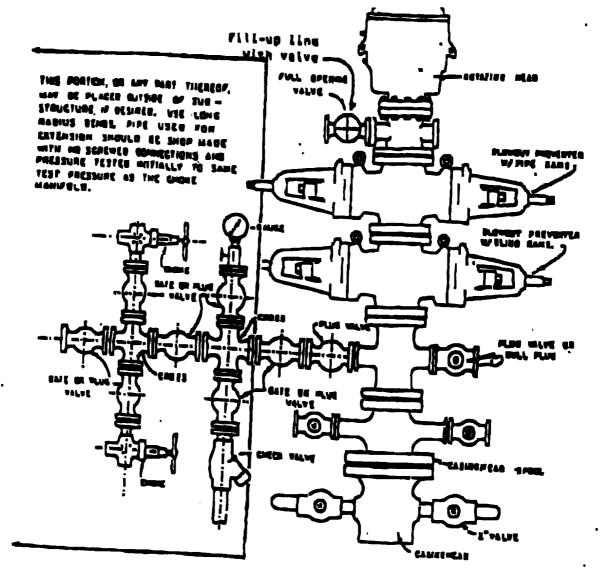
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

Property Code  OO3274  STATE COM N  10F  OGRID No.  O05073  CONOCO, INC.  CONOCO, INC.  Section  Township  Range  Lot Idn  Feet from the  North/South line  Feet from the  SOUTH  1915  WEST  SAN  10 Bottom Hole Location If Different From Surface  Lot Idn  Range  Lot Idn  Range  Lot Idn  Peet from the  North/South line  Feet from the  South  Feet from the  Feet from the  Feet from the  Feet from the  Cou  North/South line  Feet from the  South  Feet from the  Cou  North/South line  Feet from the  Cou  North/South line  Feet from the  Feet fro		API Numbe		`≥	<sup>2</sup> Pool Coo	i	Pool Name BASIN DAKOTA							
STATE COM N  ODS-10 NO  ODS-073  CONOCO, INC.  6248  10 Surface Location  N 2 29N 8W 1095 SOUTH 1915 WEST SAN  11 Bottom Hole Location If Different From Surface  Location Section Township Range Lot in Peet from the North/South line Free from the East/Nest line Concentration  N 2 29N 8W 1095 SOUTH 1915 WEST SAN  11 Bottom Hole Location If Different From Surface  Location Township Range Lot in Peet from the North/South line Free from the East/Nest line Concentration  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  2634.06  2570.70  NO PERATOR CERTIFICAT  APR 201 OF Signature South Interest Concentration Conce	50-045-3062 Property Code			<u> </u>				T	e M	ell Number				
**CORRID No OD5073 CONOCO, INC. 6248  10 Surface Location  10 Surface Location  10 Surface Location  10 Surface Location  11 South for the North/South line Feet from the East/Nest line Country North Control of Country North Control of Country North Country North Control of Country North Country														
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11 Bottom Hole Location If Different From Surface  W. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/Nest line Could Surface Surf			1									County		
Dedicated Acres 30 Joint or Infill 1 Consolidation Code 5 Order No.  Dedicated Acres 320 Acres - S/2 1 Joint or Infill 1 Consolidation Code 5 Order No.  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 2634.06 2570.70 1 The end complete to the best of my knowledge of the end complete to the best of my knowledge of the consolidation Code 1 C						1095					S1 ——-	SAN JUA		
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The and complete to the best of my knowledge and complete to the best of my kn		2634	4.06			2570	0.70'		OFER					
LOT 4 LOT 3 LOT 2 LOT 1 7988  Signature  Kim Southall  Printed Name  Property Analyst  Title  18 SURVEYOR CERTIFICAT					I				I hereby cent: true and comp	ify that the lete to the	information best of my	n contained herein : knowledge and belie		
Signature  Kim Southall  Printed Name  Property Analyst  Title    Signature  Kim Southall  Printed Name  Property Analyst  Title   Surveyor CERTIFICAT			10	LOT 3   L		OT 2								
Signature  Kim Southall  Printed Name  Property Analyst  Title  19 SURVEYOR CERTIFICAT	1	·			-			œ l						
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correct to the best of my belief.			  -						correct to the	best of my	belief.	and to make skill		

· LOM 76 MARCH 30, 2001 B-10603-47 48 2597 2592. 1915' 660' 1095 5124.901 6857



## BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of sub-structure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached Bop diagram details 2000 psi equipment according to Onshore Order No. 2 even though the deletion of the last to 3000 psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 2.
- Mill line (2 inch maximum). 3,
- One kill line valve. 4.
- one choke line valve. 5,
- Two chokes (reference diagram No. 1). ٤.
- Upper kelly cock valve with handle. 7.
- Safety valve and subs to fit all drill strings in use. 8. Two-inch minimum choke line. 9.
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventor. 11. Rotating head.