

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-045-30623
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	State Com N
8. Well No.	10F
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	6248' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084 Houston TX 77252-2197

4. Well Location

Unit Letter N : 1095 feet from the South line and 1915 feet from the West line

Section 2 Township 29N Range 8W NMPM County San Juan

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Casing has been set in the above mentioned well as per the attached wellbore schematic.

CBL will be run to determine top of cement on production casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 11/27/2001

Type or print name Yolanda Perez

Telephone No. (281)293-1613

(This space for State use) **ORIGINAL SIGNED BY CHARLES T. PERRON**

**DEPUTY OIL & GAS INSPECTOR, DIST. 43**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC -3 2001

Conditions of approval, if any:



## END OF WELL SCHEMATIC

STATE COM N 10F  
API #: 3004530623

Spud Date: 11-Nov-01

Rig Release Date: 21-Nov-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 11/12/01  
Size 9 5/8 in  
Set at 295 ft # Jnts: 6  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 %  
Est. T.O.C. 0 ft

☒ New  
☐ UsedCsg Shoe 295 ft  
TD of surface 305 ft**Cement** Date cmt'd: 11/12/01

Lead:

Tail: 145 sks TYPE III + 2% CACL2 + .25  
lb/sk Cello Flake (36 bbls, 14.5 ppg).  
Displacement vol. & fluid.: 19.5 bbls wtr  
Bumped Plug at: 11/12/01 4:00  
Pressure Plug bumped: 70 PSI  
Returns during job: Yes  
Returns to surface: 18 BBLS  
Floats Held: Yes ☒ No  
W.O.C. for 11 hrs (plug bump to drlg cmt)

**Intermediate Casing** Date set: 11/17/01  
Size 7 in  
Set at 3500 ft # Jnts: 83  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 150 %  
Est. T.O.C. 0'

☒ New  
☐ UsedCsg Shoe 3500 ft  
TD of intermediate 3511 ft**Cement** Date cmt'd: 11/17/2001

Lead: 550 SKS P/L + 2% CACL2 + 8% GEL

0.25 lb/sk Cello-Flake + 2% PHENOSEAL

Tail: 100 sx Type III + 2% CaCl2

+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 138.4 BBLS H2O  
Bumped Plug at: 11/17/2001 07:00 HRS  
Pressure Plug bumped: 1600  
Returns during job: YES  
Returns to surface: 70 BBLS CMT.  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 28 hrs (plug bump to drlg cmt)

**Production Casing** Date set: 11/20/01  
Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 0 to 7505 ft  
Wt. ppf Grade from to ft  
Hole Size 6 1/4 in # Jnts: 175  
Wash Out: 60 %  
Est. T.O.C. 2500 ft  
Marker jnt @ 7027 ft  
Marker jnt @ ft

☒ New  
☐ Used

FC 7503 ft

Csg Shoe 7505 ft

**Cement** Date cmt'd: 11/21/2001

Lead: N/A

Tail: 386 sks (139 BBLS) Premium lite HS FM cmt

12.5 PPG + .25 LBS/SK CELLO FLAKE + .45% CD-3

.65% FL-52 + .3% R-3 + 3 LB/SK CSE + 10.63 GPS

Displacement vol. & fluid.: 119.3 BBLS 2% KCL  
Bumped Plug at: 11/21/2001 9:14  
Pressure Plug bumped: 1565  
Returns during job: AIR  
Returns to surface:  
Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD 0 ppg

TD 7,535 ft

## COMMENTS:

Surface: CIRC 9 BBLS TO SURFACE

Intermediate: CIRC 70 BBLS CMT TO SURFACE

Production: CAUGHT CMT W/ 102 BBLS. LIFT PRESS= 635 PSIG.

## CENTRALIZERS:

Surface: 1 10' off bottom &amp; 1/1 to 93'.

Total: 6

Intermediate: 1- 10' f/botom, 1 middle of shoe track, 1/4 JTS TO SURFACE

Total: 22

Production: None

Total: 0