Form 3160-3 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

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BUREAU OF LAND MANAGEMENT

D	Lease	Seri	ıl i	No.	
i	NMS	F - (	07	841	14

APF	LICATION	<b>FOR</b>	<b>PERMIT</b>	TO	DRILL	OR	REEN	TER
	-10/11/01/			, ,		$\sim$ .	1/	

i. Type of Work:	☑ DRILL	☐ REENTER

7. If Unit or CA Agreement, Name and No.

6. If Indian, Allottee or Tribe Name

Oil Well 1b. Type of Well: ☑ Gas Well ~ □ Other Name of Operator

☐ Single Zone Contact: MARY CORLEY

Multiple Zone-

8. Lease Name and Well No. DAY 1M

AMOCO PRODUCTION COMPANY 3a. Address

E-Mail: corleyml@bp.com

9. API Well No. 30-045-Field and Pool, or Explorator

P.O. BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700

BASIN DAKOTA/BLANCO MESAVERDE

4. Location of Well (Report location clearly and in accordance with any State requirements.\*) At surface

NENE Lot A 1290FNL 1190FEL 36.44600 N Lat, 107.42600 W Lon

At proposed prod. zone NESE Lot I 2500FSL 700FEL 36.44600 N Lat, 107.42600 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area Sec 7 T29N R8W Mer NMP

14. Distance in miles and direction from nearest town or post office\*

16.5 MILES FROM BLOOMFIELD, NM

12. County or Parish SAN JUAN

13. State NM

Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

16. No. of Acres in Lease 320.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling,

19. Proposed Depth

320.00

23. Estimated duration

completed, applied for, on this lease, ft.

21. Elevations (Show whether DF, KB, RT, GL, etc.

7876 MD

7499 TVD

22. Approximate date work will start

20. BLM/BIA Bond No. on file

08/25/2001

#### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form.

- Well plat certified by a registered surveyor.

6207 GL

- A Drilling Plan.
   A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
- Operator certification

Such other site specific information and/or plans as may be required by the authorized officer.

OIL CON DIV

DIST. 3

25. Signature

Name (Printed/Typed)
MARY CORLEY

Date 06/19/2001

Title

Title

**AUTHORIZED REPRESENTATIVE** 

Approved by (Signafsf) Joel Farrell

Name (Printed/Typed)

Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject would entitle the applicant to conduct Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional Operator Remarks (see next page)

Electronic Submission #5119 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/21/2001 ()

This action is at host to which procedural review pursuant to 45 OFF: 3:35.3 and appeal pursuant to 43 OFR 3165.4.

and an at Alice SHEERON TO BUT FRANKES NAME ACCOUNTS "GENERAL REGURELWENTS"

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

HOLD G104 FOR Directional Survey and NSL-if needed per BHL

PO Box 1086, Honby NM 88241-1980 fostia di

(1896) J. J. H. Alberta, NASI S. July 6831 8 District H

LOOP Food Brazers Rd., Aztec, NM 87440 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C 102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	API Number		API Number		-	1 Pool Name	,
30-045-30	1205	71599 5 72319	BASIN DAKOTA .	BLANCOM	MESAVERDE		
1 Property Code		J ]	Property Name		Weil Number		
000417	Day	y			# 1 <b>M</b>		
OGRID No.		1 (	Operator Name		'Elevation		
000778	AN	6207					

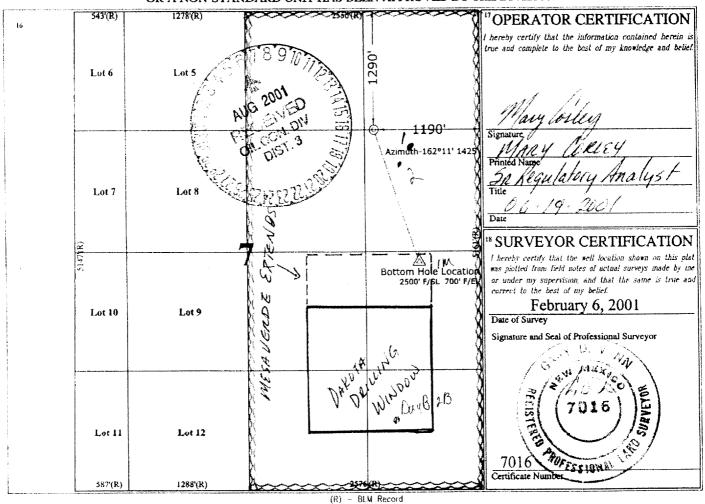
#### Surface Location

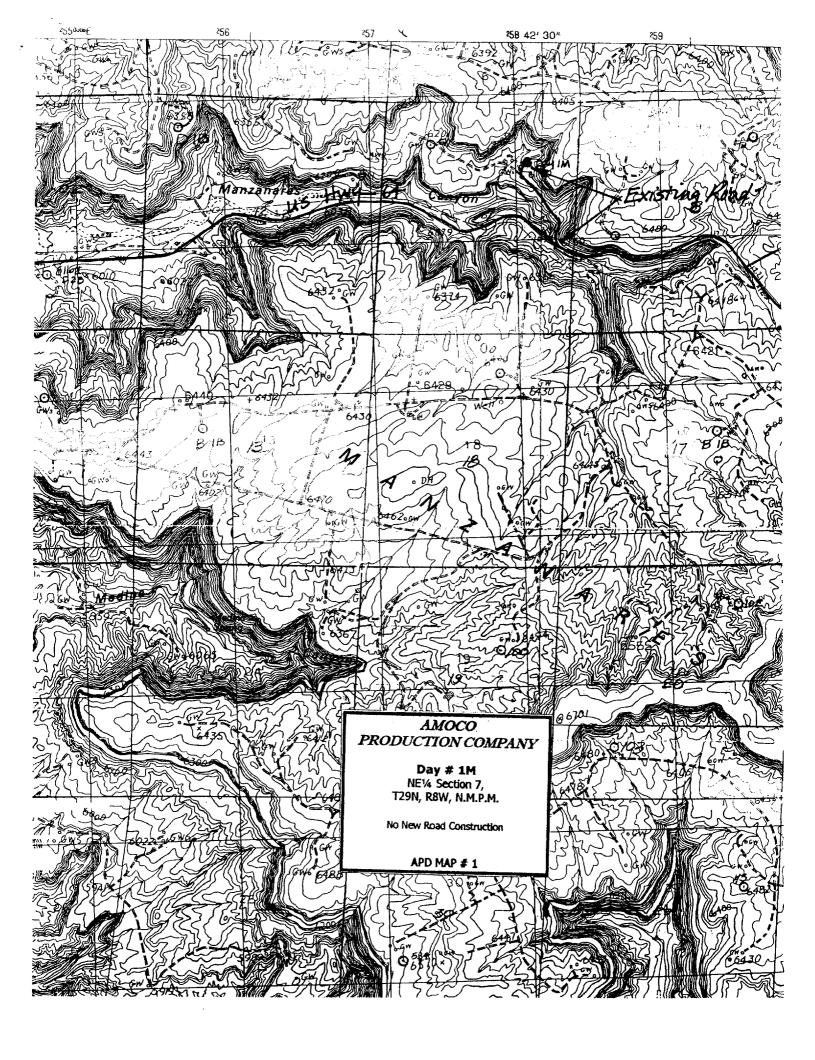
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
A	7	29 N	8 W		1290'	NORTH	1190	EAST	SAN JUAN

# 11 Bottom Hole Location If Different From Surface

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	I	7	29 N	8 W		2500	SOUTH	700	EAST	SAN JUAN
	12 Dedicated Acre	i lom	ı or Infill	Consolidatio	n Code 15	Order No.	<u> </u>			
	200									

#### 220 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# AMOCO PRODUCTION COMPANY **DRILLING AND COMPLETION PROGRAM**

Prospect Name: Day

HGJ/KAT

Form 46 12-00 KAT

Lease: DAY

County: San Juan

State: New Mexico Date: June 19, 2001 Well No: 1M

Surface Location: 7-29N-8W. 1290 FNL,1190 FEL

Field: Blanco Mesaverde/Basin Dakota

N/I №	THOD O	F DRILLING	nhorn Limestone, set 4						
TYPE OF TOOLS	- I HOD O		DRILLING					AL MARKE	R
Rotary		0 - TD	DRILLING	Estimate			Estimated		
rtotary	LOG PR	OGRAM		MARKE	R	SU.	BSEA	MEAS. DE	
TYPE	LOGFK		CD A I	Ojo Alamo	.   .		4443		192
OPEN HOLE		DEPTH INV	ERAL	Fruitland Co			3663		282
GR-Induction		TD to 7" sho	20	Pictured Clif	I		3364		316
Density/Neutron		TD to 7" sho	_	Lewis Shale Cliff House		1	3320		322
= 5 <b>.y. .o</b>		10 10 1 3110	)e	Menefee Sha	ale #		1774		482
CASED HOLE				Point Lookou			1616		498
GR-CCL-TDT		TDT - TD to	7" shoe	Mancos	"   "		1163 1036		543
CBL		Identify 4 1/2		Greenhorn			-820		556 741
		,		Bentonite Ma	arker		-878		747
REMARKS:			<u> </u>	Two Wells	#		-920		751
- Please report any flare	es (magnitı	ude & duration	n).	Dakota MB	#	İ	-1049		764
			•	Burro Canyo			-1175		777
				Morrison	*		-1225		782
				TOTAL DEP	TH		-1328		7876
				# Probable c		iterval	* Possible	Pav	
	SPECIAL	_ TESTS		DRILL CU				LING TIME	-
TYPE				FREQUENC			REQUEN		ты
None				10 feet			Seolograph	0-TD	111
REMARKS:				1			ocologiapii	0-10	
				1					
MUD PROGRAM:									
Approx. Interval		Type Muc	d Weight,	Min. no.elect		1-700	1-0		
Approx. Interval		i ype wuc	#/ga	Vis, sec/qt	VV/L CC	's/30 min	Other S	Specificatio	n
0 - 200		Spud	8.6 <b>-</b> 9.2						
200 - 3324		1 Opus							
ZUU - 3374	(1)	Water/LSN			<b>-6</b>				
	(1)	Water/LSt	ND 8.6-9.2	sufficient to mai	<6	مام مسط ماء			
3324 - 7773		Gas/Air/N	ND 8.6-9.2 2/Mist Volume s	sufficient to mai	ntain a stal	ole and cle	an wellbor	e	
3324 - 7773 7773 7876	(1)		ND 8.6-9.2	sufficient to mai	-	ole and cle	an wellbor	e	
3324 - 7773 7773 7876 REMARKS:	(2)	Gas/Air/N2 LSND	ND 8.6-9.2 2/Mist Volume 9.0-9.2		ntain a stal	-			-
3324 - 7773 7773 7876 REMARKS: (1) The hole will requir	(2)	Gas/Air/N2 LSND s to keep unl	ND 8.6-9.2 2/Mist Volume 9.0-9.2		ntain a stal	-			-
3324 - 7773 7773 7876 REMARKS: (1) The hole will requir (2) Mud up 50' above	(2) re sweeps Morrison	Gas/Air/N2 LSND s to keep unl +/	ND 8.6-9.2 2/Mist Volume 9.0-9.2 oaded while fresh	water drilling.	ntain a stal <6 Let hole co	onditions di	ctate frequ	ency.	
3324 - 7773 7773 7876 REMARKS: (1) The hole will requir (2) Mud up 50' above CASING PROGRAM:	(2) re sweeps Morrison (Normally, to	Gas/Air/N2 LSND s to keep unl +/ ubular goods all	ND 8.6-9.2 2/Mist Volume 9.0-9.2 oaded while fresh	water drilling.	ntain a stal <6  Let hole co	onditions die	ctate frequ	ency.	
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3324 - 7773 7773 7876 REMARKS: (1) The hole will requir (2) Mud up 50' above CASING PROGRAM: Casing String	(2) re sweeps Morrison (Normally, to	Gas/Air/N: LSND s to keep unl +/ ubular goods all ated	ND 8.6-9.2 2/Mist Volume 9.0-9.2 oaded while fresh ocation letter specifies Casing Size	water drilling. casing sizes to be us Grade	ntain a stal <6  Let hole co sed. Hole size Weight	onditions did es will be gover Hole Size	ctate frequerned by Control	ency.	Etc.
3324 - 7773 7773 7876 REMARKS: (1) The hole will requir (2) Mud up 50' above CASING PROGRAM: Casing String Surface/Conductor	(2) re sweeps Morrison (Normally, to	Gas/Air/N2 LSND s to keep unl +/ ubular goods all ated	ND 8.6-9.2 2/Mist Volume 9.0-9.2 coaded while fresh coation letter specifies Casing Size 9 5/8"	water drilling. casing sizes to be us Grade H-40 ST&C	ntain a stal <6  Let hole co sed. Hole size Weight 32#	onditions did s will be gove Hole Size	ctate frequenced by Control	ency. act) ng Pt, Cmt,	Etc.
3324 - 7773 7773 7876 REMARKS: (1) The hole will requir (2) Mud up 50' above CASING PROGRAM: Casing String Surface/Conductor Intermediate 1	(2) re sweeps Morrison (Normally, to	Gas/Air/N: LSND s to keep unl +/ ubular goods all ated	ND 8.6-9.2 2/Mist Volume 9.0-9.2  oaded while fresh cation letter specifies Casing Size  9 5/8" 7"	water drilling. casing sizes to be us Grade H-40 ST&C J/K-55 ST&C	ntain a stal <6 Let hole co sed. Hole size Weight 32# 20#	enditions did s will be gove Hole Size 12.25 8.75	rned by Contree Landin	ency. act) ng Pt, Cmt,	Etc.
3324 - 7773 7773 7876 REMARKS: (1) The hole will requir (2) Mud up 50' above CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production	(2) re sweeps Morrison (Normally, to	Gas/Air/N2 LSND s to keep unl +/ ubular goods all ated	ND 8.6-9.2 2/Mist Volume 9.0-9.2 coaded while fresh coation letter specifies Casing Size 9 5/8"	water drilling. casing sizes to be us Grade H-40 ST&C	ntain a stal <6  Let hole co sed. Hole size Weight 32#	onditions did s will be gove Hole Size	rned by Contree Landin	ency. act) ng Pt, Cmt,	Etc
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# Amoco Production Company BOP Pressure Testing Requirements

Well Name:

Day 1M

County:

San Juan

State: New Mexico

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1779		
Fruitland Coal	2558		
PC	2857		
Lewis Shale	2901	i	
Cliff House	4447	500	0
Menefee Shale	4606		·
Point Lookout	5059	600	0
Mancos	5186		· ·
Dakota	7141	2600	1459

\*\* Note: Determined using the following formula: ABHP - (.22 \* TVD) = ASP

Requested BOP Pressure Test Exception: 3000 PSI

# SAN JUAN BASIN Dakota Formation Pressure Control Equipment

#### **Background**

The objective Dakota formation maximum surface pressure is anticipated to be less than 1000 PSI, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 PSI. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 PSI system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 PSI rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth in the Basin Dakota. No abnormal temperature, pressure, or H2S anticipated.

#### **Equipment Specification**

<u>Interval</u>

**BOP Equipment** 

Below conductor casing to total depth

11" nominal or 7 1/16",3000 PSI double ram preventer with rotating head.

All ram type preventers and related control equipment will be hydraulically tested to 250 PSI (low pressure) and 2000 PSI (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.