

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 78596-A
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. FLORANCE 28B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T29N R8W SENW 2215FNL 2090FWL 36.45300 N Lat, 107.39900 W Lon		9. API Well No. 30-045-30756
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/12/02 MIRUDU & spud a 13 1/2" hole @ 23:00 hrs. Drilled to 152' & set 9 5/8" H-40 ST&C 32.30# surface CSG @ 143'. RU & pmp 10 bbls fresh wtr w/dye. CMT w/120 sxs Cl G cmt 15.80 ppg density; 1.160 cuft/sx yield; w/3% CACL2 & 1/4 L/SX cello flake. Circ 10 bbls good cmt to pit. W/P.D. NU BOP; test to 750 psi high; 250 psi low. Test OK.

3/19/02 Drilled out CMT & rat hole 130'-152'. Drl 8 3/4" hole to 2616' (directional drill started @ approx. 536') RU & set 7" 20#, J-55 CSG to 2611'. Pmp 20 bbls CW 100, 10 BFW. Lead w/245 sx cl G CMT. 11.7 ppg + additives, tail w/60 sxs 13.5 ppg 50/50 POZ:D907 + additives. Disp w/114 BFW. Circ 23 bbls good cmt to pit. Plug DN 17:25 hrs w/580 psi prs up to 1000 psi. Bled off. Floats holding. Tested to 1500 psi. Test OK.

3/22/02 Lay DN DP, kelly spinner, rat & mouse hole. RU csg crew. RU to run

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10883 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/29/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____ Date APR 08 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

Additional data for EC transaction #10883 that would not fit on the form

32. Additional remarks, continued

4 1/2" 11.6# J-55 production liner. Chgd out 4 1/2" rubr for 3 1/2" rubr. Pull rubr on top of DP TJ & breakout TJ to pull rubr off; Driller engaged rotary to spin out DP connection & released liner; Liner fell to btm of hole. Trip in to 2699' MD; 88' below BTM of csg shoe & didn't take wt; Attempt to pu & pull 30K over come loose drag fish to btm of shoe & wk 6" stop sub into shoe; TOH & did not recover fish. LD Baker tools. TIH w/schlumberger cmt retainer. Run cmt retainer on DP to 2596' MD. RU & pmp DP vol through retainer; break off swage & DP on vacuum. Set retainer & sting out, circ & load hole w/water. RU SU & circ; sting back into retainer & couldn't pmp through. Circ & attempt to C/O; couldn't get circ through retainer. TOH w/cmt stinger.

Please see attachment for continuation of sidetrack.

ACCEPTED BY

APR 08 2002

BY DIRECTOR FIELD OFFICE
[Signature]

FLORANCE 28B
SPUD / SET REPORT & SIDETRACK
03/28/2002

3/23/02 TIH w/mill to just above cmt retainer. PU mouse hole & rat hole & put back in place re-pack goose neck on kelly. Unload water from hole & mill cmt retainer using air/mist. Unload gas & wtr from hole when retainer seals cut over after cutting through cmt retainer, PU 1 jt DP & run mill passed csg shoe; did not touch anything. TOH & LD milling assembly. Run cmt retainer on DP & set @2594'. shear pin holding stinger, but did not pull stinger out of retainer. RU SU on top of DP for cmt pmp 23 bbls water (DP vol + 4 bbls) & did not get any signs of pressure. Start mixing & pmpng cmt; pmp 2.7 bbls & pressure went to 900# + pmp @ less than 1/2 bbl/min. & press climbing to 1500+ continue pmp for 10mins; pressure broke to less than 50#, then back up to 1000# +, back to 300-400#, pmpng at 2 bbls/min. Pressure broke to +/-50# w/38 bbls cmt pmpd. Increase pmp rate in stages to 3.1 bbls/min w/125# pressure to end of job: 123 bbls total cmt pmpd below retainer. Displace DP w/19 bbls wtr (0.3 less than DP vol & sting out of retainer. Circ out sm amt cmt & continue circ until wtr clean + 20 bbls wtr to clear DP. TOH w/DP & cmt stinger. Run gauge ring & csg clr locator to TOC retainer to insure depth & space out to miss csg clrs with whipstock mill assembly; CMT retainer set on depth w/room for shipstock in first csg jt. MU UBHO sub on top of DP JT & starter mill on btm of same DP JT. Layout on catwalk & orient slot in UBHO sub to align with face of whipstock. PU assbly & check orientation lowering in hole; Run assembly on DP to 1 JT above cmt retainer. Run gyro assembly into DP, take 5 readings TIH to check against original directional surveys; Gyro tracking original surveys in azimuth & angle within 1 degree each time. Locate Gyro in UBHO sub & check orientation of whipstock. Pull up & check 3 times to verify repeatability; each time tool repeats previous reading to less than 1 degree hole angle = 6.48 deg, azimuth = 273 deg just above whipstock; whipstock setting at 126 degrees azimuth; rotate pipe, wk torque DN & recheck; whipstock azimuth reading = 322 degrees. Lower whipstock to 1' above cmt retainer & recheck azimuth = 320 degrees; recheck 2 x to confirm set whipstock & shear off mill assembly, tag cmt retainer on depth & getting good shearing action for whipstock slips & attaching bolt. Retrieve wireline & LD tools. LD DP JT & PU kelly. Unload hole w/air & starter mill using air/mist cutting window @ 2579'. LD 8 Jts & TOH. LD starter mill. PU watermelon mill & 3 stds DC

03/24/02 PU kelly & bread circ. Mill windown w/6 1/4" watermelon mill to finish window. TOH. PU 6-1/4" bit & TIH. Drill 100'+. Encountered water. Dry up hole. Drilled 50' + before well dry. TOH w/bit. TIH w/FB bit & hammer. Drilled 2697' - 2890'.

03/26/02 Drilled TD @5950'. TOH; RU & set 4 1/2" 10.5# production liner from 2430' - 5949'. CMT w/221 sx litecrete cmt mixed at 9.5#/gal (50% solids fraction), yield 2.52 cuft/sx, w/9.38 gal.sx mix wtr, 0.5% D112, 0.11% D065 & 0.03 gal/sk D47. Circulated 17 bbls cmt to pit.

RDMOSU 12:00 noon 3/27/02

ACCEPTED FOR
APR 08 2002
BY: [Signature]