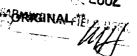
Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1104-0137 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LO

	WELL (COMPL	ETION O	R REC	OMP	LETIO	N REPO	RT.	ANDL	OG `		5.	Lease Serial NMSF - 78			
1a. Type of Well ☐ Oil Well											б.	6. If Indian, Allottee or Tribe Name				
b. Type of Completion New Well											7. Unit or CA Agreement Name and No.					
Name of Operator Contact; MARY CORLEY BP AMERICA PRODUCTION COMPANY E-Mail: corleymi@bp.com											8.	Lease Name				
3. Address P.O. BOX 3092 3a. Phone No. (include area code)												9.	9. API Weil No.			
HOUSTON, TX 77253 Ph: 281.366.4081 4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10	30-045-30756 10. Field and Pool, or Exploratory			
At surface SENW Lot F 2215FNL 2090FWL 36.45300 N Lat, 107.39900 W Lon													BLANCO MESAVERDE			
At top prod interval reported below SENW Lot F 2200FNL 1500FWL 36.45300 N Lat, 107.39900 W Lon												- 1	11. Sec., T., R., M., or Block and Survey or Area Sec 3 T29N R8W Mer NMP			
At total depth SENW Lot F 2200FNL 1500FWL 36.45300 N Lat, 107.39900 W Lon													12. County or Parish 13. State NM			
14. Date Spudded 15. Date T.D. Reached 16. Date Completed												17	17. Elevations (DF, KB, RT, GL)*			
03/12/2002 03/26/2002 □ D & A ☑ Ready to Prod. 04/19/2002											6171 GL					
18. Total I	Depth:	MD TVD	5950 5854					D /D				Depth I	pth Bridge Plug Set: MD TVD			
21. Type I	lectric & Oth	er Mechar	nical Logs Ru	ın (Subm	it copy	of each)					s well c		⊠ No ⊠ No		es (Submit an	
	-										ectional		? No	⊠ Ye	es (Submit a	nalysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i> i	rt all strings			lottom	S			f Sks. &	Lev	37-1	. 1		T	
Hole Size	ole Size Size/Grade W		Wt. (#/ft.)	. (#/ft.) Top (MD)		(MD)	Depth	e Cementer Depth		f Cemen	-		Cement	Top*	Amoun	t Pulled
13.50		25 H-40	32.3		0	143					120					
8.75	1	000 J-55	20.0	3	0	2611					305				 	
6.25	4.:	500 J-55	10.5		130	5949					221		-		 	
24. Tubing	Perend														<u></u>	
Size Size	Depth Set (N	(D) Pa	acker Depth	(MD)	Size	Dent	h Set (MD)	T _P	acker Der	oth (MD	Si	ze	Depth Set (N	4D) T	Packer De	oth (MD)
2.375	*	5111														
	ing Intervals	1					Perforation									
A)	ormation MESAVI	RDF	Тор	4502	Botton 5	174	Perfor	ated	interval 4502 T	O 4761	S1	ze 3.125	No. Holes	8	Perf. Sta	tus
B)				1002					4806 TO 5117			3.125				_
C)								5154 TO 5474			3.125	4	1			
27 Acid F	racture, Trea	ment. Cen	nent Squeeze	Etc.							<u> </u>			Щ		
	Depth Interv	al	L						mount and	d Type o	f Materi	al				
			174 102,250						_			-				
			117 91,771# 761 86,885#								-					
		702 10 11														
	tion - Interva		In	Oit	Les	1.	Water	0.1.0		Io.		15				
Date First Produced 04/13/2002	Test Date 04/13/2002	Honox Tosted 12	Production	ВВL 1.0	Gas MCF 14		water 3BL 2.0	Oil Gr Cor		Ga Gr	s ivity	Prox	Production Method FLOWS FROM WEL		ROM WELL?	
Chake Size	Pog. Press. Flwg. C	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCI		Water BBL	Gas;O Ratio	Dil	We	Il Status					**
	SI	255.0						<u> </u>			PGW					
28a, Produ Date First	test	al B Hours	Test	Oil	Cas		Water	Oil Ci	ravity	Ga		I Den	duction Method			
Produced	Date	Tested	Production	BBL	MCF		BBL	Corr.			evity		onetiva metino	٠,		**************************************
Choke Size	Tby. Press. Plag.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:C Ratio	bil	W	II Status				The state of	1-201
	S1	<u> </u>		, i										ADI	ممود	
(See Instruc	ctions and spa INIC SUBMI	ISSION #1	11075 VERI	FIED BY	Y THE I	BLM W	ELL INFOI	RMA	TION SY	STEM			Can	* ** {*	100	UUZ
	** ORIG	SINAL *	* ORIGIN	IAL **	ORIĞ	INAL	** ORIGII	NAL	- ** OR	IGINA	L ** C	RIGI	NAL 📆	KACH	NALFIE	27
														-	- 11	14



28h Pro	duction - Interv	al C										
Eate First	Test There	Hours	Test	-Dil	To	T.:	1					
Produced	Date	Tested	Production	38L	Cras MCF	Water BBL	Oil Citavity Corr. API	Gas Grav		Production Method		
Choke Size	Thy Pross. Plwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	l Status	Status		
28c. Pro	duction - Interv	al D					<u> </u>					
Date First P oduced	Fest Date	Hours Yested	Test Production	⊖ii 381.	Gas MCF	Water BB1.	Oil Gravity Corr. API	Gas Grav	Production Method			
Choke Size	Thg. Press. Flwg. Si	Cog. Press.	24 Hr. Rate	UBE Oil	Gas MCF	Water BBL	Gas:Oil Ratio	Well	I Starus			
29. Disp	osition of Gas/	Sold, used	l for fuel, vent	ed, etc.)								
	mary of Porous	Zones (I	nclude Aquife	is).					121.6			-
Show tests,	all important	zones of a	norosity and c	antente than	eof: Cored in tool open.	intervals and , flowing and	all drilf-stem shut-in pressure	es 	3 t. FOI.	nuation (Log) M	arkers	
	Formation	Тор	Bottom		Descriptio	ns, Contents, etc	c.		Name			
32. Addi NO F	tional remarks REMARK PRO	(include p	4502	5474					ME PO	FFHOUSE NEFEE INT LOOKOU NCOS	ī	Meas. Depth 4500 4773 5151 5494
t. El 5. Տւ	e enclosed atta- ectrical/Mecha andry Notice for aby certify that	nical Log or pluggin	g and cement oing and attack	verification hed informa	ission #116	75 Verified	•	7 ed from al	ation See	records (see att	4. Direction	·
Name	e (please print)			Mo	, /	1	Title A	UTHORIZ	ZED REP	RESENTATIV	E	
Signa	sture	(Electroi	nic Submissio	of 4 al	40	rlly	Date <u>0</u>	4/24/2002	2			
Title 18 t	J.S.C. Section ited States any	1001 and	Title 43 U.S.C	Section 1	212, make	it a crime for	any person knov	wingly and	willfully t	to make to any o	separtment or a	gency