Form 2160-5. (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

١,	Lease Serial No.
	NMSF078596A

- 00110111			-				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Allottee or Tribe Name		
SUBMIT IN TRII	PLICATE - Other instru	ctions on reverse	side.	7. If Unit or C	CA/Agreement, Name and/or No.		
Type of Well	ner	× ×	8. Well Name FLORANO	and No. CE AB 31M			
Name of Operator BP AMERICA PRODUCTION	CO Contact:	MARY CORLEY E-Mail: corleyml@bp	o.com		9. API Well No. 30-045-30899-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (incl Ph: 281.366.449 Fx: 281.366.070	31	BASIN D	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	<u> </u>	11. County of	r Parish, and State			
Sec 12 T29N R8W SWNE Tra 34.44500 N Lat, 107.37500 W			SAN JUA	AN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF NOT	TICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TION						
☐ Notice of Intent	☐ Acidize	☐ Deepen		Production (Start/Res	sume) Water Shut-Off		
_	☐ Alter Casing	☐ Fracture	Treat \square	Reclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Con		Recomplete	☑ Other Well Spud		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and		Temporarily Abandon	1		
13. Describe Proposed or Completed Ope	☐ Convert to Injection		□ Plug Back □ W				
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provid operations. If the operation roandonment Notices shall be f	le the Bond No. on file results in a multiple com	vith BLM/BIA. Re	equired subsequent reports	Form 3160-4 shall be filed once		
APD ROW APD ROW							
MIRU Drilling Unit. @ 03.45 F ran 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ OK	e CSG to 245'. CMT w/2	42 SXS CLS G + 3	% CACL2, 0.25	5#/SX D29, 15.8			
Drilled out CMT. Drilled a 8 3 w/340 SXS CLS G Lead mixe 1.26 cuft/sx Tail. Circ 35 BBL	d @ 11 7 PPG. vield 2.6	1 cuft/sx and 65 Sλ	(S CLS G mixed	d @13.5 PPG, vield			
14. I hereby certify that the foregoing is	s true and correct.					_	
Cor	Electronic Submission For BP AMERIC nmitted to AFMSS for pro	A PRODUCTIÓN CO	. sent to the Fa	rmington	Ξ)		
Name (Printed/Typed) MARY CC	Title		ED REPRESENTAT				
Signature (Electronic S	Submission)	Date	09/17/2002				
	THIS SPACE F	OR FEDERAL O	R STATE OF	FICE USE		_	
Approved By ACC	EPTED			NE GARCIA EUM ENGINEER	Date 09/17/2002		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in t	he subject lease	Office Farmingto	on			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any person	knowingly and wil	lfully to make to any depa	artment or agency of the United		

Additional data for EC transaction #14307 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 7450'. TD @ 17.00 hrs on 09/10/2002. RU & set 4 1/2", 11.6#, J-55, production CSG to 7450'. CMT w/123 SXS of 9.5 PPG Litecrete CMT. Yield 2.52 LEAD & 146 SXS 50/50 POZ, 13.5 PPG, Yield 1.44 TAIL. 20 BBLS good CMT to pit. TOC 3164'. PBTD @ 7447'. RDMOSU Rig release @ 17.00 hrs 09/11/2002.