

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF - 078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DAY 5M

9. API Well No.
30-045-30901

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY

E-Mail: corley@bp.com

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T29N R8W SWNE 2425FNL 1425FEL
34.43500 N Lat, 107.42700 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD/ROW APD/ROW APD/ROW

MIRU Drilling Unit. @ 08.30 Hrs on 03/04/2002 Spud a 13 1/2" surface hole. Drilled to 245'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 243'. CMT w/195 SXS CLS G, 15.8 PPG Density, 1.17 cuft/sx yield, 5 GAL WTR/SX w/0.25# SX D29 & 3% CACL2. Circ 17 BBLS good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK.

Drilled out CMT. Drilled a 8 3/4" hole to 3300'. RU & set 7", 20#, J-55 CSG to 3291'. CMT w/340 SXS (2.63 cuft/sx, 11.7 PPG) CLS G w/15.32 GAL/SX WTR, 3.0% D79, 0.2% D46, 0.25 #/SX D29 & 0.05 GAL/SX D47, 5#/SX D24 Lead and 66 SXS (1.27 cuft/sx, 13.5 PPG) 50/50 POZ D907 CMT w/5.72 GAL/XS WTR, 2.0% D20, 0.1% D46, 0.25#/SX D29 & 2% S1, 5#/SX D24 Tail. Circ 4 BBLS CMT to surface Pressure

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10751 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 03/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE

Additio al data for EC transaction #10751 that would not fit on the form

32. Additional remarks, continued

test to 1500# high, 250# low. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7623'. TD @ 08.15 hrs on 03/11/2002. RU & set 4 1/2".
11.6#, J-55, production liner to 7621'. CMT w/130 SXS of CLS G CMT. Mixed @ 9.5 PPG, 2.52
cuft/sx yield, lead & 155 sxs 13.0 PPG, CLS G 50/50 POZ 1/44 cuft/sx yield tail. TOL @ 3191'. TOC
3191'.

RDMOSU Rig release @ 24.00 hrs 03/11/2002.

ACCEPTED FOR RECORD
MAR 18 2002
FARMINGTON FIELD OFFICE
BY 