District I State of New Mexico/ PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

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1000 Rio Brazos District IV	s Rd.,	AZTEC, NI	W			Santa Fe	, NM 87	505						ENDED REPO	
2040 South Pac	heco, S	Santa Fe,	NM									لـــا	, AMC	INDED REPO	
Ι.	REC	QUEST FO	R ALLO	NABLE A	IND AUT	THORIZ	ATION	TO TRANS	PORT						
			Operato								2	OGRID	Number		
		BP	America	Product	tion Com	pany						000	778		
	Ρ.	.O. Box 3				Mary C	orley				3 Rec	son fo	r Filing C	ode	
 			Houst	on, TX	77253				j		1	New Co	mpletion		
4 API N		1					Pool N						⁶ Pool		
30 - 045	Basin Dakota							71599							
⁷ Proper 000-	⁸ Property Name Day							9 Well Number							
				-			Day	·				1	5/	<u> </u>	
II. ¹⁰ Surfo Ul or lot no. Se		Township	Range	Lot.Idn	Feet f	rom the	North	/South Line	Feet f	rom the	East/W	est line	 	County	
ł	6 18 29N		08W		2425'		North			425'				San Juan	
		Location	1											———	
	Section		p Ran	oe Lot	Idn	Feet fr	om the	North/So	uth line	Feet fr	om the	Fost/V	Vest line	County	
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12 Lse Code 1	² Lse Code 13 Producing Meth		Code 1	⁴ Gas Con	s Connection Date		15 C-129 Permit Numb		er 10	er 16 C-129 E		Date	¹⁷ C-129	29 Expiration Da	
F (Federal)		F												•	
		 													
II. Oil and Gas		rters					20		21 - 1-		22				
¹⁸ Transporter OGRID	`		Transporter Name and Address				²⁰ POD 21 O/G						TR Locat	ion	
151618	FI P	ASO FIEL			BOX 4	490	:	<u> </u>	6			ind Des	cription		
101010															
		FARMI	NGTON	, NM 8	7499										
9018	GIA	NT REFIN	VING CO	P.O.	BOX 12	2999 @	500	1841	0						
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V. Produced Wat	ter					24	POD UI	STR Locat	ion and I		Par Con	elaine Oring Oring	4 (A)	:	
V. Produced Wat	,	3				24	POD UL	.STR Locat	ion and (Par Con	elaine Oring Oring	4 (A)	:	
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