

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

☐ Oil Well

☒ Gas Well

☐ Dry

☐ Other

1b. Type of Completion

☐ New Well

☐ Work Over

☐ Deepen

☐ Plug Back

☐ Diff. Resvr.

Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleyml@bp.com

3. Address

P. O. BOX 3092

HOUSTON, TX 77253

3a. Phone No. (include area code)

Ph: 281.366.4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE Lot G 2425FNL 1425FEL 34.43500 N Lat, 107.42700 W Lon

At top prod interval reported below

At total depth

14. Date Spudded

03/04/2002

15. Date T.D. Reached

03/11/2002

16. Date Completed

☐ D & A

☒ Ready to Prod.

06/14/2002

18. Total Depth:

MD

7623

19. Plug Back T.D.:

MD

7579

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

TDT TDT

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit analysis)

Directional Survey?

☒ No

☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	243		195		0	
8.750	7.000 J-55	20.0	0	3291		406			
6.250	4.500 J-55	12.0	3191	7621		285		3191	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7402							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4340	5748	4340 TO 4819	3.130	51	
B)			4872 TO 5211	3.130	54	
C)			5280 TO 5748	3.130	53	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4340 TO 4819	100.404# OF 16/30 BRADY SAND & 70% FOAM & N2
4872 TO 5211	102.192# OF 16/30 BRADY SAND & 70% FOAM & N2
5280 TO 5748	101.034# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/12/2002	06/12/2002	12	→	1.0	1281.0	1.0			FLows FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size

Tbg. Press. Flwg. SI

Csg. Press. 180.0

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas:Oil Ratio

Well Status

PGW

Choke Size

Tbg. Press. Flwg. SI

Csg. Press.

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas:Oil Ratio

Well Status

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #12146 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

ACCEPTED FOR RECORD
JUL 3 0 2002
FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) FLARED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO DAKOTA	0 685 1951 7375	685 1951 2129 7585		CLIFF HOUSE MENESEE POINT LOOKOUT MANCOS	4505 4782 5270 5670

32. Additional remarks (include plugging procedure): Mesaverde Completion. Well downhole commingled with the Dakota formation.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):	
Electronic Submission #12146 Verified by the BLM Well Information System. For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/30/2002 (02AXG0434SE)	
Name (please print) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/18/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

DAY 5M
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
06/18/2002

06/05/2002 MIRUSU @ 07:30 hrs.

06/06/2002 NDWH & NU BOP's. Unseat TBG hanger. TIH & TOH W/TBG. RU, TIH & set CIBP @ 5800'. Load hole w/2% KcL water & pressure tested CSG to 1500#. Held Ok. TOH & SDFN.

06/07/2002 RU & Perf Point Lookout , 1 JSPF, 53 shots, 3.125 inch diameter as follows:

5748', 5740', 5724', 5713', 5698', 5689', 5683', 5678', 5670', 5665', 5656', 5651',
5637', 5616', 5613', 5606', 5599', 5585', 5579', 5574', 5568', 5564', 5557', 5548',
5541', 5507', 5503', 5496', 5491', 5482', 5476', 5472', 5467', 5461', 5435', 5426',
5414', 5408', 5400', 5397', 5388', 5382', 5370', 5364', 5360', 5357', 5344', 5338',
5326', 5316', 5295', 5286', 5280'

RU & Frac w/101,034# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 5240'. RU & Perf Menefee, 1 JSPF, 54 shots, 3.125 inch diameter as follows:

5211', 5207', 5201', 5193', 5184', 5176', 5171', 5164', 5157', 5136', 5131', 5125',
5116', 5111', 5108', 5102', 5098', 5092', 5088', 5084', 5080', 5076', 5068', 5064',
5059', 5056', 5048', 5044', 5034', 5028', 5022', 5018', 5004', 4997', 4992', 4986',
4980', 4976', 4968', 4962', 4958', 4953', 4944', 4938', 4934', 4928', 4918', 4914',
4910', 4906', 4901', 4885', 4880', 4872'

06/08/2002 RU & Frac w/102,192# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4845'. RU & Perf Cliff House, 1 JSPF, 51 shots, 3.125 inch diameter as follows:

4819', 4813', 4805', 4799', 4784', 4775', 4770', 4764', 4756', 4748', 4744', 4736',
4730', 4725', 4716', 4704', 4700', 4692', 4683', 4674', 4670', 4660', 4646', 4635',
4630', 4620', 4606', 4600', 4589', 4583', 4578', 4552', 4535', 4491', 4482', 4474',
4469', 4461', 4454', 4446', 4441', 4418', 4410', 4400', 4392', 4375', 4368', 4362',
4356', 4351', 4340'.

RU & Frac w/100,404# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru ¼" choke all night.

06/09/2002 Flowback well thru ¼" choke. @ 10:00 hrs upsized to ½" choke. @ 15:00 hrs Upsized to ¾" choke & flowback overnight.

06/10/2002 TIH & tag fill @ 4724'. Circ hole clean to top of CIBP set @ 4585'. RU & flow back well thru ½" choke to pit for 1 hr. TIH & tag 10' of fill. PU to top perfs Y flow to pit thru ½" choke. @ 00.00 hrs upsized choke to ¾" & flowed back.

06/11/2002 TIH & tagged fill @ 4838'. Circ hole clean to top of CIBP. DO CIBP. TIH & tagged fill @ 5190'. Circ hole clean to top of CIBP set @ 5250'. PU above perfs & flow back well on ½" choke. @ 00.00 hrs upsized choke to ¾" & flowed back.

06/12/2002 TIH & tag fill @ 5235'. Circ hole clean to top of CIBP set @ 5250'. DO CIBP. TIH & circ clean. TIH & tag fill @ 5745'. C/O to CIBP @ 5800'. PU above top perfs & flow test well 12 hrs. thru ¾" choke 1281 MCF Gas, Trace WTR, Trace oil.

06/13/2002 TIH & tag fill @ 5795'. Circ hole clean to CIBP set @ 5800'. DO CIBP. Circ hole clean to PBTB @ 7597' PU above perfs & flow back thru 1/4" choke.

06/14/2002 TIH & found 0' fill. TOH. TIH W/ 2 3/8" production TBG & land @ 7402'. ND BOP's & NUWH. Pull TBG plug. RDSU

06/17/2002 MOSU. Rig Release @ 09:00 hrs.