

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym@blm.com

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

8. Well Name and No.  
VANDERWART B 1M

9. API Well No.

30-045-30904-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T29N R8W SESE 660FSL 880FEL

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW

MIRU Drilling Unit. @ 0015 Hrs on 09/13/2002 Spud a 13 1/2" surface hole. Drilled to 250. RU & ran 9 5/8", 32.3# H-40 surface CSG to 246'. CMT w/332 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 3627'. RU & set 7", 20# J-55 CSG to 3622'. CMT w/380 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.63 cuft/sx and 65 SXS CLS G mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. 40 BBLS good CMT to surface. Pressure test to 1500#. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7395'. TD @ 2345 hrs on 09/21/2002. Got 10 fold gas

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #14506 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 09/27/2002 (02AXG0699SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/24/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 09/27/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

## **Additional data for EC transaction #14503 that would not fit on the form**

### **32. Additional remarks, continued**

ubcrease & DP pressure increased. Cease Drilling & PU. Indications of downhole fire. Work stuck pipe. TOH & recovered all but last 2 DC, Bit sub, hanner & bit. Top of Fish @ 7315'. TIH & tag fish & screw into fish. Work pipe & attempt to move fish uphole, could only move +/- 30'. Decision to abandon fishing efforts & run 4 1/2" liner. TOH. RU & set 4 1/2", 11.6#, J-55, production liner to 7275'. Tag fish @ 7275'. CMT w/145 SXS of 9.5 PPG Litecrete CMT. Yield 2.52 Lead, & 72 SXS 9.5 CLS G + additives Tail. 25 BBLs good CMT to surface. TOL 3473'. TOC 3473'. PBTD 7250'

RDMOSU Rig release @ 2230 hrs 09/23/2002.

Please note change in completion program: No completion will be attempted in the Dakota Pool. The well will be a single completion in the Mesaverde Pool only.