Form 3160-5 (August 1999)

APD ROW APD ROW

WELL DIRECTIONALLY DRILLED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	Expires: 1	N9. 1004-0135 November 30, 2000					
SUNDRY Do not use t	5. Lease Serial No./ NMSF - 0780	16					
abandoned w	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Oil Well	8. Well Name and No. HUGHES B 2B						
Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-30937						
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area cod Ph: 281.366.4491 Fx: 281.366.0700	e)	r Exploratory AVERDE				
4. Location of Well (Footage, Sec., Sec 19 T29N R8W SWSE 89 36.47400 N Lat, 107.42800 V	11. County or Parish, and State SAN JUAN COUNTY, NM						
TYPE OF SUBMISSION	TOTAL BOX(ES) TO	O INDICATE NATURE OF		EPORT, OR OTHE	R DATA		
	TYPE OF ACTION Acidize Despen						
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Reclam ☐ Recomp	olete ratily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	will be performed or provide	t details, including estimated starting give subsurface locations and measu the Bond No. on file with BLM/BIA	g date of any printed and true ve	roposed work and appro-	ent markers and zones.		

14. I hereby certify that the foregoing is true and correct.						
	Electronic Submission #11086 verified	by the	BLM Well Information	System		
	For BP AMERICA PRODUCTION C	OMPAI	YY, sent to the Farming	iton		
Name (Printed/Typed) MARY CORLEY		Title AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submissoff aug (Stelly	Date	04/24/2002			
<u></u>	THIS SPACE FOR FEDERA	LOR	STATE OFFICE US	F		
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Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title				
		Office				
Title 18 U.S.C. Section 100 States any false, fictitious	01 and Title 43 U.S.C. Section 1212, make it a crime for any per s or fraudulent statements or representations as to any matter wit	son kno	wingly and willfully to mak	e to any department or agency of the United		
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MIRU Drilling Unit. @ 16.00 Hrs on 04/10/2002 Spud a 9 7/8" Surface hole to 222'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 216'. CMT w/194 SXS CLS G w/3% CALC2 & 0.25#/SX Celloflacke. 1.16 CUFT/SX yield. 17 BBLS good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4 " hole to 3617'. RU & set 7", 20#, J-55 CSG to 3612'. CMT w/375 SXS CLS G, 11.7 PPG, 2.63 CUFT/SX YIELD, Lead and 75 SXS 50/50 POZ CMT, 9.5 PPG, 1.27 CUFT/SX YIELD, Tail. Circ 54 BBLS of CMT to pit. Pressure test to 1500# high, 250# low. Test OK.

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Additional data for EC transaction #11086 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 6064'. TD @ 23.00 hrs on 04/21/2002. RU & set 4 1/2" 10.5#, J-55, production liner to 6063'. CMT w/150 SXS of Litecrete CMT, 9.5 PPG, 2.52 CUFT/SX Yield, 13 BBLS good CMT circ to pit. TOL @ 3502'. TOC 3402'.

RDMOSU Rig release @ 24.00 hrs 04/21/2002.

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