NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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	12 UNIT M	S 36 T	R 84
DATE WORK PERFORMED	POOL	Blane	
This is a Report of: (Check appropriate	block) P	egulte of Tag	t of Casing Shut-of
This is a Report of. (Check appropriate	block)	lesuits of les	of Or Casing Butt-on
Beginning Drilling Operations	R	lemedial Wor	k
Plugging	car c	ther free No	rterrer
Detailed account of work done, nature an	nd quantity of ma	aterials used	and results obtaine
pridge plug et 4760. Perf. Cliffhouse 4542-70, 4624-39, 468 w/1350 berrals Hgg, 40,000f 40-60 send Clean out to 5256, rerun 2" tuhing, 16 depth from NB.	l, 300 bells et l	150%.	•
Original Well Data: DF Elev. <u>6336</u> TD <u>5353</u> PBD <u>5956</u>	Prod. In 1	LY 52-5251 Con	npl Date 10-25-58
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5256 Tbng. Dia 2 Tbng Depth 5187.54 (C)	Prod. In both	LY 52-5251 Con	npl Date 10-25-58
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5956 Thing. Dia 2 Thing Depth 5187.54 (Perf Interval (s)	Prod. In to the Oil String Dia	LY No.5251 Con t 1192 Oil St	npl Date 10-25-58 ring Depth 5"es 5292
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5056 Tbng. Dia 2 Tbng Depth 5187.54 (Perf Interval (s) Produc	Prod. In both	LY No.5251 Con t 1192 Oil St	npl Date 10-25-58
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5056 Tbng. Dia 2 Tbng Depth 5187.54 (Perf Interval (s) Produc	Prod. In to the Oil String Dia	LY No.5251 Con t 1192 Oil St	npl Date 10-25-58 ring Depth 5"es 5292
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5256 Tbng. Dia 2 Tbng Depth 5187.54 C Perf Interval (s) Production Producti	Prod. In International In International In International In International Internatio	LY 542-5251 Con 64-492 Oil St	npl Date 10-25-58 ring Depth 5292
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5256 Tbng. Dia 2 Tbng Depth 5187.54 Company of the Perf Interval (s) Production Produc	Prod. In International In International In International In International Internatio	LY 542-5251 Con 64-492 Oil St	npl Date 10-25-58 ring Depti 5 232 Verde AFTER
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5256 Tbng. Dia 2 Tbng Depth 5187.54 COPER Interval (s) Open Hole Interval Date of Test Date of Test Oil Production, bbls. per day	Prod. In International In International In International In International Internatio	LY Sha-5251 Con the 192 Oil St (s) No.	npl Date 10-25-58 ring Depth 5292 Verde AFTER 11-8-58 8 3079
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5956 Tbng. Dia 2 Tbng Depth 5187.54 (Perf Interval (s) Production RESULTS OF WORKOVER: Date of Test Sept. 1958 ave. pred. 6 Oil Production, bbls. per day Gas Production, Mcf per day	Prod. In International In International In International In International Internatio	LY Sha-5251 Con this Oil St (s) BEFORE 1 1000	npl Date 10-25-58 ring Depth 5292 Verde AFTER 11-8-58
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5056 Tbng. Dia 2 Tbng Depth 5187.54 (Open Hole Interval 1000) RESULTS OF WORKOVER: Date of Test 1958 we pred. 6 Oil Production, bbls. per day Water Production, bbls. per day	Prod. In International In International In International In International Internatio	LY Sha-5251 Con this Oil St (s) BEFORE 1 1000	npl Date 10-25-58 ring Depth 5292 Verde AFTER 11-8-58 8 3079
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 3856 Tbng. Dia 2 Tbng Depth 5187.54 OPER Interval (s) Production Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	Prod. In International In International In International In International Internatio	LY Sha-5251 Con this Oil St (s) BEFORE 1 1000	npl Date 10-25-58 ring Depth 5292 Verde AFTER 11-8-58 8 3079
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5956 Tbng. Dia 2 Tbng Depth 5187.54 (Perf Interval (s) Production Production, bls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. In International In International In International In International Internatio	LY Sha-5251 Con this Oil St (s) BEFORE 1 1000	npl Date 10-25-58 ring Depth 5292 Verde AFTER 11-8-58 8 3079
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5956 Tbng. Dia 2 Tbng Depth 5187.54 (Perf Interval (s) Production Production, bls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. In the Oil String Dia Touris about the Country of the Countr	LY LY LY Con LY Con LY Con Con Con Con Con Con Con Co	npl Date 16-25-58 ring Depth 5252 Verde AFTER 11-8-58 8 2679 1957 1979
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5956 Tbng. Dia 2 Tbng Depth 5187.54 (Perf Interval (s) Production Production, bls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. In the Oil String Dia? Thereby cert above is true	BEFORE 1 1999 (Corrify that the in and complete	npl Date 10-25-58 ring Depth 5 5292 Verde AFTER 11-8-58 8 3079
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5056 Tbng. Dia 2 Tbng Depth 5187.54 (Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Coll Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. In the Oil String Dia Tourism Formation 363 107/31 407	BEFORE 1 1999 (Corrify that the in and complete	AFTER 11-8-58 8 3000 1957 1959 formation given
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 6336 TD 5353 PBD 5956 Tbng. Dia 2 Tbng Depth 5187.54 OPER Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Sept. 1958 Ave. pred. 6 Oil Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. In the Oil String Dia Toler on Safe String Formation I hereby cert above is true my knowledge	BEFORE 1 1999 (Corrify that the in and complete	AFTER 11-8-58 8 3000 1957 1959 formation given



OIL CONSERVATION COMMISSION AZTEC DISTRICT GEFICE. No. Corres Person 4