

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico, November 18, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PURCO PETROLEUM CORPORATION State , Well No. 12, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M Sec. 36, T. 29N, R. 9W, NMPM., Blanco Mesa Verde Pool
Unit Letter Re-drill 10-8-58 Re-drill 10-25-58
San Juan County Date Spudded 7-23-53 Date Drilling Completed 8-17-53
Please indicate location: Elevation 6336 Total Depth 5353 PBD 5256

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4542 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5115-21 5130-78 5193-5204 5214-26
5232-38 5246-51
5257-70 5269-39 5281-91 5286-60 5287-74
Open Hole none Depth 5" Casing Shoe 7' 4497 Tubing 5187.54 474

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST - Test after W.O. 1057 MFD producing into line 11-8-58

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	203	200
7"	4492	150
5" liner	4310 5252	350 primary 200 secondary
2"	5187.54	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

and):
Casing Press. 530 Tubing Press. 490 Date first new oil run to tanks 10-28-58

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

Request revised allowable based on retest after W.O. beginning 10-28-58. Retest scheduled in Area #33. Shut-in to be obtained 12-14-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 19 1958, 19

PURCO PETROLEUM CORPORATION
(Company or Operator)

By: N. E. Maxwell, Jr. (Signature)

Title Mgr. Prod. Dept.
Send Communications regarding well to:

Name N. E. Maxwell, Jr.

Address 108 West Chisaka, Astec, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

OIL CONSERVATION COMMISSION		
ACTED DISTRICT OFFICE		
P.O. Order Rec'd Over		
Date		
To		
For		
Amount		
Payable to		
By		
Signature		
Title		
File		