Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		ŕ			/			
ī.			BLE AND AUTHORI					
I. TO TRANSPORT OIL AND NATURAL G					Well API No.			
Conoco Inc.		30	30-045-07603					
Address 3917 N W Evnn	occway Oklah	oma City (NY 73112		•			
3817 N.W. Expr Reason(s) for Filing (Check proper box)	essway, Oktain	Jilla Ci cy, C	Other (Please expl	ain)				
New Well		Transporter of:						
Recompletion	Oil	Dry Cas			7 1-01			
<u> </u>			nership, P.O. Bo			Tovas	70180	
		miroca rare	mer 3111p; 1101 bo	X 2003,	Titlial 1110	, icaus		
II. DESCRIPTION OF WELL Lease Name		Pool Name, Includ	ing Respeties	Vio.4	of Lease	1	N1-	
STATE COM P	1/3		UES AVERDE		Federal or Fee	B/060		
Location				*				
Unit Letter	-:	Feet From The	5 Line and 10	70 Fe	et From The	<u>~~</u>	Line	
Section 36 Townshi	p_ 39N	Range Su	U, NMPM,	SAU.	MAN	(County	
H DECIGNATION OF TRAN	anonten or ot		D11 G16					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate								
Giant Refining, Inc.			Box 338, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Clas or Dry Clas XX El Paso Natural Gas			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When		79999		
rive location of tanks.	M 36	3918	55S	i	8-18-53	}		
If this production is commingled with that I IV. COMPLETION DATA	from any other lease or p	ool, give comming!	ling order aumber:					
	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Di	ff Res'v	
Designate Type of Completion - Date Spudded		<u> </u>	Tank Same	i i		i		
Date Species	Spudded Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations		<u> </u>		Depth Casing Shoe				
					Deput Caling S	IIOE		
			CEMENTING RECOR	D	······································			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT .			
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE	<u> </u>		<u> </u>			
OIL WELL (Test must be after re			be equal to or exceed top allo	wable for this	depth or be for j	full 24 hows.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu	mp, gas lift, e	(c.)	· m m		
Length of Test	Tubing Pressure		Casing Pressure		Chope See 1	A B II		
A contract books are			6		E IS IS IS			
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.	I K	MIXO3	1991	·	
GAS WELL	L		<u> </u>	100	MYAGO	110		
Length of Test			Bbls. Condensate/MMCF		Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Choke Sibe				
esting menion (bnot beach b. 7	seering (Millem)		Casing Pressure (Shut-in)		Choke Size ,			
VI. OPERATOR CERTIFICA	ATE OF COMPI	LIANCE						
I hereby certify that the rules and regula Division have been complied with and the	OIL CONSERVATION DIVISION							
is true and complete to the best of my is	MAY 0 3 1991							
			Date Approved		1			
Signature	By Bind) Chang							
W.W. Baker	Administrativ			SUPERV	ISOR DIST	RICT #3		
Printed Name 5-/-9/	(405) 948-	กน. - 3120	Title	 -	- ·			
Date	Telep	hone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.