

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Corrected Copy REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Bolin A	Well No. 1	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee SF	Lease No. 078049-A
Location Unit Letter M : 990' Feet From The South Line and 990 Feet From The West Line of Section 34 Township 29-N Range 8-W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit M Sec. 34 Twp. 29-N Rge. 8-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

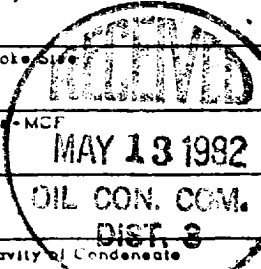
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-27-52; 3-15-82	Date Compl. Ready to Prod. 3-11-53; 4-7-82	Total Depth 5502'	P.B.T.D. 5421'					
Elevations (DF, RKB, RT, CR, etc.) 6282' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 4416'	Tubing Depth 5390'					
4986, 5016, 5020, 5024, 5034, 5038, 5042, 5051, 5054, 5078, 5090, 5124, 5166, 5204, 5260, 5316, 5333, 5385, 5404, 4416, 4441, 4446, 4474, 4478, 4548, 4561, 4564, 4576' W/1 SPZ.			Depth Casing Shoe 5438'					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	10 3/4"	118'	150
8 3/4"	7"	4335'	300
6 1/4"	4 1/2"	5438'	378 cf.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL		Actual Prod. Test - MCF/D 2264	
Length of Test	Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	105	Casing Pressure (Shut-in)	Choke Size
		640	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. G. Guisco
(Signature)
Drilling Clerk
(Title)
May 13, 1982
(Date)

6-8-82 OIL CONSERVATION DIVISION
JUN 8 1982
APPROVED _____, 19_____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

3-15-82: Dwinell Bros. Inc. Rig #1 MOL & RU.

3-17-82: Tubing stuck. Cut 2 3/8" tubing off at 4446'. Set EZ Drill Cement Retainer at 4230' in effort to squeeze off open hole 4340'-5224'. Cemented w/ 242 cf. cement. TIH w/ 2 7/8" drill pipe and RTTS packer to isolate casing leak. Isolated casing leak between 2248' and 2309'. TOOH. TIH w/ drill pipe and 7" drill cement retainer and set at 2187'. Cemented w/ 148 cf. cement. Reversed out. Ran squeeze gun and perforated one squeeze hole at the base of the Ojo Alamo 1935'. TIH w 2 7/8" drill pipe and 7" drill cement retainer set at 1855'. Cemented w/ 148 cf. cement. WOC 18 hrs.

3-18-82: Drilling out retainers at 1855' and 2187'. Pressure tested to 800#, held ok.

3-19-82: Drilled out retainer at 4230'. Drilled 20' sidetrack hole from 4359'-4379'. 60' at 4379'. Drilled ahead with 6 1/4" bit and air. Reached total depth of 5502'. Ran logs.

3-20-82: Ran 135 joints of 4 1/2" 10.5#, K-S5 casing liner set at 5438'. Float collar set at 5421'. Cemented o 378 cf. cement. WOC 18 hrs. Top of cement at 600'.

3-27-82: Pressure tested to 3500#, Held ok. Perfed @ 4986, 5016, 5020, 5024, 5034, 5038, 5042, 5051, 5054, 5078, 5090, 5124, 5166, 5204, 5260, 5316, 5333, 5385, 5404' W/1 SPZ. Fraced w/ 112,000 gal. wtr. & 56,000# 20/40 sand, Flushed w/ 3330 gal. wtr. Perfed Menefee & Cliff House: 4416, 4441, 4446, 4474, 4478, 4548, 4561, 4564, 4576' W/1 SPZ. Fraced w/ 47,000 gal. wtr. & 23,500# 20/40 sand, Flushed w/ 2450 gal. wtr.

3-28-82: Blew Well.

3-20-82: Ran 147 joints of 2 3/8", 4.7#, J-55 tubing set at 5390'. S.N. set at 5357'.

5-3-82: Date well was tested.