Form C+104 Supercodes Old C+104 and C+110

	FILE			Effective 1-1-65
	U.S.G.S.	-	AND	
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	OIL			
	TRANSPORTER GAS	- .		
	OPERATOR 2	- -		
	PROPATION OFFICE	-		
I.	Operator			
	Fl Paso Natural C	łas Company		•
	Address			•
	P. O. Box 990	Farmington, New	w Mexico	·
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	•	
	Recompletion X	Oil Dry G	as 🔲	• .
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
1	Lease Name		ame, Including Formation	Kind of Lease
	Hughes A	6 Bla	anco Mesa Verde	State, Federal or Fee
	Location			•
ł	Unit Letter N ; 114	O Feet From The South Li	ne and <u>1800</u> Feet From	The West
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	Line of Section 33 Tox	wnship 20 Range	8 , n mpm,	San Juan County
				·
II.	DESIGNATION OF TRANSPORT	· ·		· · · · · · · · · · · · · · · · · · ·
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent;
		D. C. C.	Nil Committee of the Co	
	Name of Authorized Transporter of Car	singhood Gas Common or Dry Gas Common	Address (Give address to which appr	oved copy of this form is to be sent,
		Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is day actually connected;	neu .
l	give location of tanks.		<u> </u>	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-		ļ	1.2	•
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		ļ ·		
	Perforations	,		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Installed Piston Ins	tallation, Turned Back (n Production 1_22_68	
ſ		1 .		
<u> </u>				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
	OIL WELL	able for this de	pth or be for full 24 hours)	
		OR ALLOWABLE (Test must be a able for this de		
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
	OIL WELL	able for this de	pth or be for full 24 hours)	
	OII. WELL. Date First New Oil Run To Tanks Length of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	Choke Siz
	OII. WELL. Date First New Oil Run To Tanks Length of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	Choke Siz Gan-NCF MAR 21 1000
	OII. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	Choke Siz Gan-NCF MAR 21 - 303 OIL CON, CON
	OII. WELL. Date First New Oil Run To Tanks Length of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	Choke Siz
	OII. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL.	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	Choke Siz Gan-NCF MAR 21 - 303 OIL CON, CON
	OII. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL.	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	Choke Siz Gan-NCF MAR 21 - 303 OIL CON, CON
	OII. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test OAS WELL. Actual Prod. Test+MCF/D	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Eble. Lible, Condensate/MMCF	Choke Siz MAR 21 2022 OIL CON. CON. Oravity of Control 3
	OII. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test OAS WELL. Actual Prod. Test+MCF/D	able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bble. Bble. Condensate/MMCF Casing Pressure	Choke Siz MAR 21 2022 OIL CON. CON. Oravity of Control 3
	OII. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bble. Lible. Condensate/MMCF Casing Pressure OIL CONSERV.	Choke Size Gravity of Control 3 Choke Size ATION COMMISSION
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Separate Forms C-104 must be filed for each pool in multiply completed walls.