

Santa Fe

U. S. LAND OFFICE 074938

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Jones Field Blanco State New Mexico
Well No. 2 Sec. 35 T. 29N R. 8W Meridian NMPM County San Juan
Location 1800 ft. N of 5 Line and 720 ft. E of W Line of Section 35 Elevation 6268
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. J. Tadlock Title Petroleum EngineerDate September 25, 1953

The summary on this page is for the condition of the well at above date.

Commenced drilling August 6, 1953 Finished drilling August 22, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 2800 to 2858 (G) No. 4, from 4992 to 5114 (G)
No. 2, from 4419 to 4597 (G) No. 5, from _____ to _____
No. 3, from 4597 to 4992 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9-5/8	25.4	SW	ARMCO	161	ARMCO			Surface
7	23	8rd	Spang	2000	Baker			Prod. csg.
7	20	8rd	Spang	2366	Baker			Prod. csg.
2	4.7	8rd	Young	1000	ston			Prod. csg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	174	125	Circ		
7	4376	500	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Reg	S. N. G.	1537	8-23-53	4424-5132	5132

TOOLS USED

Rotary tools were used from 0 feet to 4376 feet, and from 4376 feet to 5132 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 24, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,400,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1078

EMPLOYEES

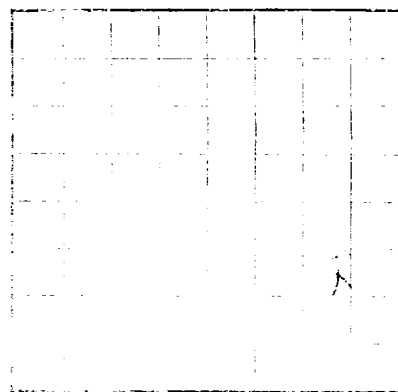
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	467	467	Tan crs-grn ss w/thin sh breaks.
467	1215	748	Variegated sh w/thin ss breaks.
1215	1863	648	Tan-gr crs-grn ss interbedded w/gr sh.
1863	1962	99	Ojo Alamo ss. Wh crs-grn sd. Top Ojo Alamo 1863.
1962	2496	534	Kirtland formation. Gr sh interbedded w/tight gr f-grn ss. Top Kirtland 1962.
2496	2800	304	Fruitland formation. Gr carb sh, scattered coals & gr, tight, f-grn ss. Top Fruitland 2496.
2800	2858	58	Pictured Cliffs formation. Gr, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 2800.
2858	4419	1561	Lewis formation. Gr-wh dense sh w/slty-shly ss breaks. Top Lewis 2858.
4419	4597	178	Cliff House ss. Gr, f-grn, dense sil ss. Top Cliff House 4419.
4597	4992	395	Menefee formation. Gr, fine-grn sd, carb sh & coal. Top Menefee 4597.
4992	5114	122	Point Lookout formation. Gr, v f sil ss w/frequent sh breaks. Top Point Lookout 4992.
5114	5132	18	Mancos.

UNITED STATES
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GEOLOGICAL SURVEY

LOG OF OIL FIELD



LOCATE WELL / CLOSE

CONFIDENTIAL

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 10/10/01 BY 60322 UCBAW

CONFIDENTIAL

COST OF PRODUCTION		COST OF SALE	
UNIT	PER UNIT	UNIT	PER UNIT
1000	100.00	1000	100.00
2000	95.00	2000	95.00
3000	90.00	3000	90.00
4000	85.00	4000	85.00
5000	80.00	5000	80.00
6000	75.00	6000	75.00
7000	70.00	7000	70.00
8000	65.00	8000	65.00
9000	60.00	9000	60.00
10000	55.00	10000	55.00

SECRET

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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