

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

~~XXXXXX~~  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11/20/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Jones

2

NE

SW

Well No. 2, in 1/4 1/4

(Company or Operator)

(Lease)

L

Sec. 35

T. 29N

R. 8W

NMPM.

Mesa Verde

Blanco

Pool

Unit Letter

San Juan

Respudded

Recompleted

County. Date Spudded. 9/26/58

Date Drilling 9/26/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 6285 Gr. Total Depth 5132 PBTD

Top Oil/Gas Pay 4419 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 4376 - 5132 Depth Casing Shoe 4376 Depth Tubing 5068

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: 350 MCF/Day; Hours flowed 3 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3400 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

Remarks: Tubing bridged opposite Menefee shale. Perforated tubing at 4517 and 4514 feet of depth. Put back on production 9/30/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV 28 1958, 19\_\_\_\_

El Paso Natural Gas

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

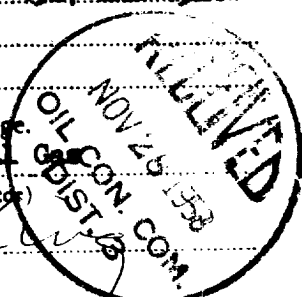
Title Supervisor Dist. # 3

By: Tony L. King  
Tony L. King (Signature)  
Production Engineer

Title \_\_\_\_\_  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_



## DISTRICT OFFICE

4. Director, Division 1 4

1. *Journal of the American Medical Association*, 1997; 277: 1033-1037.

199

100

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

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1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

[illegible]

U.S. AIR FORCE

Transporter		
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File	1	<input checked="" type="checkbox"/>
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