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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Jones
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 2 (OWBO)
4. Location of Well UNIT LETTER L 1800 FEET FROM THE South LINE AND 920 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 29N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6258' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Cas, Cement & Fracture Treat <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and test to 1000#.

Isolate and squeeze any leaks found in the 7" casing. If leaks occur between 1850' & 3000', no block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 1950' and block squeeze the 7" annulus with a minimum of 100 sacks of cement.

Clean out and drill to 5210', run a full string of 4 1/2" production casing and run sufficient cement to tie into the 7" casing shoe.

Selectively perforate and frac the Mesa Verde formation.

In the event the tubing is stuck and has to be cut off or other junk in the open hole make the cleaning out of the open hole uneconomical, a cement retainer will be set near the bottom of the 7" casing and the open hole squeezed with approximately 250 sacks of cement. A new side-tracked hole will be drilled to approximately 5210' and proceed as above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Petroleum Engineer** DATE **7-12-66**

APPROVED BY **Emery E. Caudle** TITLE **Sup Dist III** DATE **7-13-66**

CONDITIONS OF APPROVAL, IF ANY: