

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-07679
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5226

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State Com G
2. Name of Operator Conoco, Inc.	8. Well No. 13
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, TX 79705	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter H : 1850 Feet From The North Line and 1045 Feet From The East Line Section 36 Township 29N Range 8W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6274	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon this well according to the attached procedure and wellbore schematics.

RECEIVED  
MAR 21 1994  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Jerry W. Hoover</i> Jerry W. Hoover	TITLE Sr. Conservation Coordinator	DATE 3/16/94
TYPE OR PRINT NAME	(915) 686-6548	TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON  
APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 21 1994  
CONDITIONS OF APPROVAL, IF ANY:

Delete Step ELEVEN

February 25, 1994

CONOCO INC

**State Com Q #13 (MV)**  
**NE, Sec. 36, T29N, R8W**  
**San Juan County, New Mexico**

**PLUG AND ABANDONMENT PROCEDURE:**

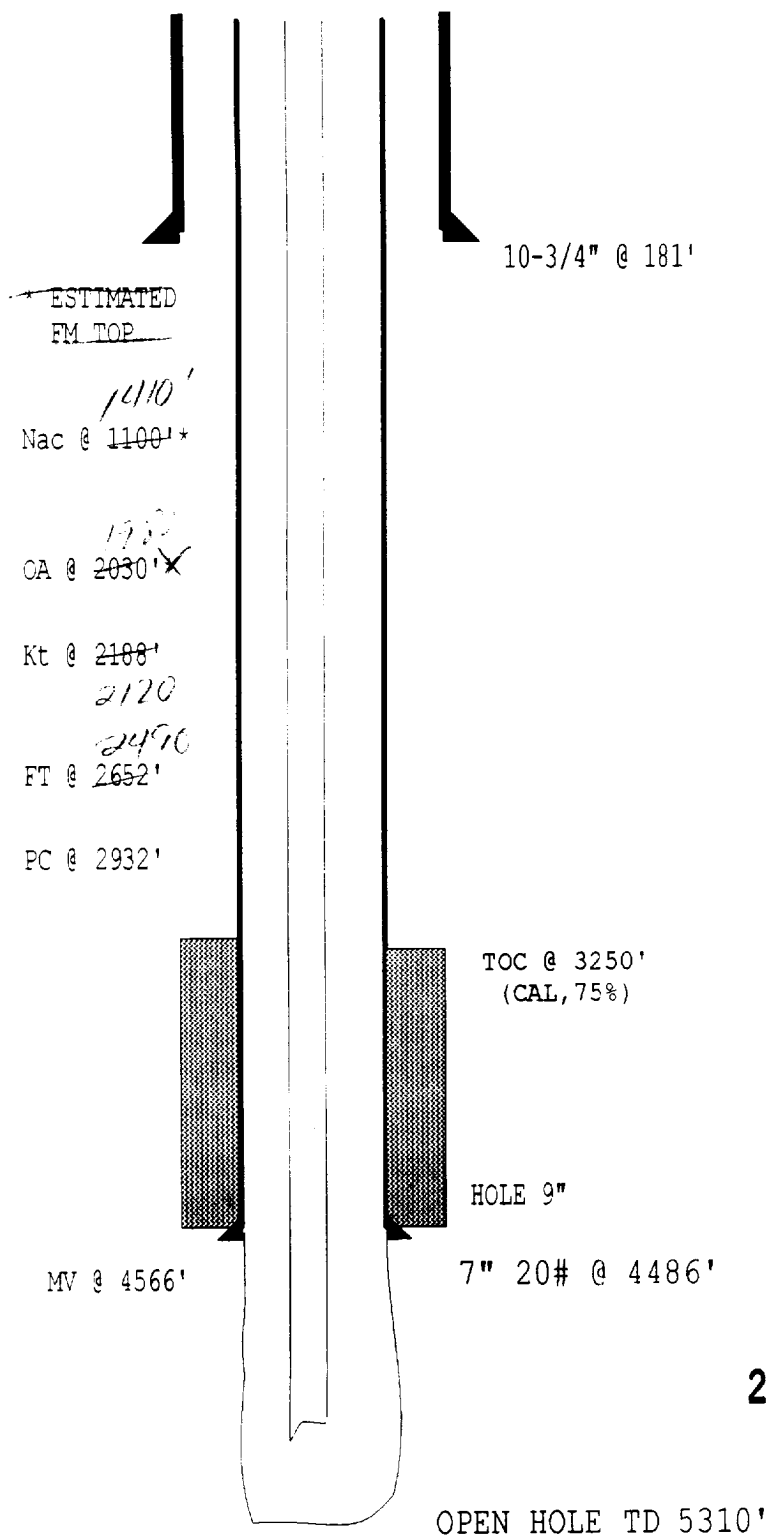
(All cement volumes use 100% excess outside pipe and 50' inside.)

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations.
2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. POH and tally 2-3/8" EUE tubing (5274').
3. **Plug #1 (MV open hole):** PU 7" cement retainer and RIH; set at 4400'; pressure test tubing to 1000#; establish rate down tubing. Mix 110 sxs Class B cement, squeeze 100 sxs under cement retainer then spot 10 sxs above. Load well and circulate clean; pressure test casing to 500#. POH with setting tool.
4. **Plug #2 (PC & Ft tops):** Perforate 4 holes at 2982'. PU 7" cement retainer and RIH; set at 2390'. Mix 141 sxs Class B cement then squeeze 112 sxs outside casing from 2982' to 2602', and leave 29 sxs inside casing from 2982' to 2782'. POH to 2702'.
5. **Plug #3 (Ft top inside):** Spot a balanced plug from 2702' to 2602' inside 7" casing with 29 sxs Class B cement. POH with tubing. Pressure test casing to 500#.
6. **Plug #4 (Kt and OA tops):** Perforate 4 holes at 2238'. Establish rate into holes if casing tested. PU 7" cement retainer and RIH; set at 2190'; establish rate into holes. Mix 105 sxs Class B cement then squeeze 76 sxs outside casing from 2238' to 1980', and leave 29 sxs inside casing from 2238' to 2138'. POH to 2080'.
5. **Plug #5 (OA top inside):** Spot a balanced plug from 2080' to 1980' inside 7" casing with 29 sxs Class B cement. POH with tubing. Pressure test casing to 500#.
8. **Plug #6 (Nacimiento):** Perforate 4 holes at 1150'. Establish rate into holes if casing tested. PU 7" cement retainer and RIH; set at 1100'; establish rate into holes. Mix 59 sxs Class B cement then squeeze 30 sxs outside casing and leave 29 sxs inside casing from 1150' to 1050'. POH and LD tubing.
9. **Plug #6 (Surface):** Perforate 2 holes at 231'. Establish circulation out bradenhead valve. Mix approximately 110 sxs Class B cement and pump down 7" casing, circulate good cement to surface. Shut in well and WOC.
10. ND BOP and cut off well head below surface casing flange and install P&A marker to BLM specs. RD and MOL. Cut off anchors.
- ~~11. Restore location per BLM stipulations.~~

# EXISTING WELL

25 FEB 94

CONOCO INC  
STATE COM Q #13 (MV)  
NE, Sec. 36, 29N, 8W  
SAN JUAN COUNTY, NM



2-3/8" EUE TUBING AT 5274'

# PLUGGED WELL

CONOCO INC  
STATE COM Q #13 (MV)  
NE, Sec. 36, 29N, 8W  
SAN JUAN COUNTY, NM

25 FEB 94

