

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-07679

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B - 3149

7. Lease Name or Unit Agreement Name

STATE COM Q (003277)

8. Well No.
13

9. Pool name or Wildcat
BLANCO MESAVERDE (72319)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
CONOCO INC. <005073>

3. Address of Operator
10 Desta Drive Ste 100 W. Midland, TX 79705

4. Well Location
Unit Letter H : 1850 Feet From The NORTH Line and 1045 Feet From The EAST Line

Section 36 Township 29 N Range 08 W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PLUGGING REPORT FROM A - PLUG WELL SERVICE, INC.

WELL WAS PLUGGED ON 10-23-95.

RECEIVED
NOV - 6 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 11-2-95

TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

APPROVED BY Deputy O&G Inspector TITLE N.M.O.C.D. DATE 1-26-96

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO INC.

State Com Q #13 (MV)

1850' FNL, 1045' FEL, Sec. 36, T-29-N, R-8-W

San Juan County, NM.,

Lease # NM 00327

October 24, 1995

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 4421', spot 25 sxs Class B cement from 4421' to 4291' inside 7" casing above Mesaverde.

Plug #2 with 35 sxs Class B cement from 2996' to 2816' inside casing over Pictured Cliffs top.

Plug #3 with retainer at 2474', mix and pump 67 sxs Class B cement, squeeze 50 sxs cement outside casing from 2541' and leave 17 sxs cement above retainer to 2386' over Fruitland top.

Plug #4 with retainer at 2105', mix and pump 127 sxs Class B cement, squeeze 84 outside casing from 2170' to 1930'; sting out of retainer and leave 43 sxs from 2108' to 1881' inside casing over Ojo Alamo top.

Plug #5 with retainer at 811', spot 21 sxs Class B cement from 811' to 700' inside casing over Nacimiento top.

Plug #6 mix and pump 88 sxs Class B cement, lost circulation on bradenhead and casing pressured up to 500#; tie on to bradenhead and squeeze 20 additional sxs cement down bradenhead, pressured up to 600#.

Plugging Summary:

10-18-95 Road rig and equipment to location. Spot rig and equipment in. Wait on anchors to be set and pit to be dug. Held Safety Meeting with Conoco representative on location. RU rig and equipment. RD wellhead assembly. Layout relief line to pit. Check well pressures: tubing and casing 50#. Bleed casing down, tubing still had 50#. Pump 25 bbls water down tubing to kill well. ND wellhead and loosen jam nuts. PU on tubing and unseat donut. Pull tubing up to 55,000#, found stuck. Remove tubing hanger off. Strip on BOP and test. Shut in well. SDFD.

10-19-95 Safety Meeting. Open up well, no pressure. Pump 40 bbls water down tubing and 50 bbls water down casing 4 bpm at 100# while working tubing, no success. Procedure change approved G. Vick, Conoco and NMOCD. RU A-Plus wireline truck. Round-trip 1-13/16" gauge ring to 4508'. RIH with 1-13/16" cutter and jet cut tubing at 4483'. POH and RD wireline truck. POH and tally 143 joints 2-3/8" tubing (4418'). Total 144 joints and 8' cut off piece (4474'). PU 7" cement retainer and RIH with 143 joints 2-3/8" tubing; set CR at 4421'. Load tubing with 10 bbls water. Pressure test tubing to 1000#, held OK. Sting out of retainer. **Plug #1** with retainer at 4421', spot 25 sxs Class B cement from 4421' to 4291' inside 7" casing above Mesaverde. POH to 2996'. Establish circulation with 50 bbls water. Attempt to pressure test casing to 500#, bled off to 200# in 3 min. Open casing. **Plug #2** with 35 sxs Class B cement from 2996' to 2816' inside casing over Pictured Cliffs top. POH with tubing and LD setting tool. Perforate 4 squeeze holes at 2541'. PU 7" cement retainer and RIH; set at 2474'. Shut in well. SDFD.

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Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

10-20-95 Safety Meeting. Open up well. Establish rate into squeeze holes at 2541' 2 bpm at 500#. Plug #3 with retainer at 2474', mix and pump 67 sxs Class B cement, squeeze 50 sxs cement outside casing from 2541' and leave 17 sxs cement above retainer to 2386' over Fruitland top. POH with tubing and LD setting tool. Perforate 4 squeeze holes at 2170'. PU 7" cement retainer and RIH; set at 2105'. Sting out of retainer. Load hole with 10 bbls water. Attempt to pressure test casing to 500#, leak to 200# in 3 min. Sting into retainer. Establish rate into squeeze holes 1 bpm at 1000#. Plug #4 with retainer at 2105', mix and pump 127 sxs Class B cement, squeeze 84 outside casing from 2170' to 1930'; sting out of retainer and leave 43 sxs from 2108' to 1881' inside casing over Ojo Alamo top. POH with tubing and LD setting tool. Perforate 4 squeeze holes at 850'. PU 7" cement retainer and RIH; set at 811'. With bradenhead valve open establish rate 1/2 bpm at 1200#, well pressured up to 1300#. Sting out of retainer. J. Robinson, NMOCD approved procedure change. Plug #5 with retainer at 811', spot 21 sxs Class B cement from 811' to 700' inside casing over Nacimiento top. POH and LD setting tool. Perforate 2 squeeze holes at 231'. Establish circulation out bradenhead with 15 bbls water. Plug #6 mix and pump 88 sxs Class B cement, lost circulation on bradenhead and casing pressured up to 500#; tie on to bradenhead and squeeze 20 additional sxs cement down bradenhead, pressured up to 600#. Shut in well and WOC. Dig out cellar. SDFD.

10-23-95 Safety Meeting. Open up well. Finish digging out cellar and wellhead. ND BOP. Cut off wellhead. Found cement 1' down in 7" casing and at surface in annulus. Mix 20 sxs Class B cement and install P&A marker. RD and move off location. J. Robinson with NMOCD was on location.