

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED January 19, 1956

OPERATOR El Paso Natural Gas LEASE Hughes WELL NO. 1-A
1157th
¼ SECTION: 883rd UNIT LETTER A SEC. 33 TWP. 29N RGE. 8W
CASING: 5 1/2" liner " O.D. SET AT 5370 TUBING 2 " WT. 4.7# SET AT 5275
PAY ZONE: FROM 4556 TO 5280 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 954 psig TUBING: 945 psig S. I. PERIOD 13 days
TIME WELL OPENED: 11:05 A.M. TIME WELL GAUGED: 2:05 P.M.
IMPACT PRESSURE: 48.5 psig Working pressure on casing 697 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5,414



WITNESSED BY: TESTED BY: D. W. Mitchell
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: TITLE: Gas Engineer

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