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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Demington, New Mexico
(Office)

June 19, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

(Company or Operator) Blanco Mesa Verde, Well No. 4-A, in NE $\frac{1}{4}$ 13 $\frac{1}{4}$,
 Sec. 34, T 29, R 5, NMPM, Blanco Mesa Verde Pool
 County. Date Spudded _____ Date Re-completed 4-13-64
 Elevation 5015 Total Depth 5065 PBTD _____
 Top Oil/Gas Pay 5015 Name of Prod. Form. Mesa Verde

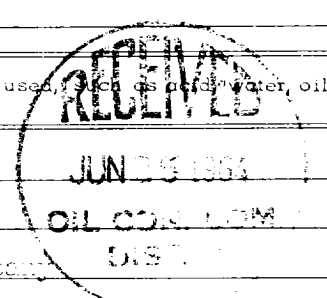
Please indicate location:

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

(Footage)

tubing, casing and cementing record	Depth	Log	Scale
			105
			300

Perforations _____
 Open Hole _____ Depth Casing Shoe 4700 Depth Tubing 5065
OIL WELL TESTS
 Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Choke Size _____
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Choke Size _____
GAS WELL TESTS
 Natural Prod. Test: _____ MCF/Day; Hours Flowed _____ Choke Size _____
 Method of Testing (pilot, back pressure, etc.): _____
 Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
 Choke Size _____ Method of Testing: _____
 Acid or Fracture Treatment (Give amounts of materials used, _____ lbs. per gal. water, oil, and sand): _____
 Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____
 Oil Transporter _____
 Gas Transporter Blanco Mesa Natural Gas Company



Remarks: 2 1/2" casing with 1/4" tubing, tubing length: 5065, 5015, 5015, 5015.
Start production 4-13-64.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 25 1964, 1964

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: William M. Smith
 (Company or Operator)
 (Signature)

Title _____
 Send Communications regarding well to:
 Name _____
 Address _____

Supervisor Dist. # 3

Reproduced by El Paso Natural Gas Co., No. 2-52218 (4-64)