

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078049
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface. 990' FNL, 890' FEL	8. FARM OR LEASE NAME Hughes A LS
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether on FNL or FEL) 6775' GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T29N R8W
	12. COUNTY OR PARISH 13. STATE San Juan NM

RECEIVED

NOV 22 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Plug off & sidetrack

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/4/85 RU Farmington Well Service Rig #31. ND wellhead. NUBOPE. Pmp dn tbq press up to 600 psi. Pull 60,000# on tbq. Tbg stuck. W/O WL truck. Freept to 5059'. Unable to get deeper thru tbq. Run jet cutter to 5059'. Would not fire. Run chemical cutter to 5059'. Cut tbq @ 5059'. LD 169 jts 2-3/8" tbq. PU 2-7/8" D.P. TIH w/HOWCO cmt retainer.

11/5/85 TIH w/cmt retainer. Set @ 4778'. Load hole w/H2O. PT 7" csg to 1000 psi - 15 min - o.k. Sting into retainer. Hold 500 psi on BS. Estab injection rate 4 BPM @ 800 psi. Sqz open hole w/300 sxs (552 ft3) Lite 3HE. Tail w/100 sxs (118 ft3) B+ 2% CaCl2. Late pmpg press 1200 psi @ 3/4 BPM. Sqz w/200 psi. Displace w/22 bbls H2O. PD @ 2:00 p.m. Sting out of retainer. RO 1 bbl cmt. TOOH. NU csg spool & BOPE. PT to 1000 psi - 15 min o.k. TIH to top of retainer. Unload hole.

11/6/85 Blow hole dry. Drill on bit plug w/cmt. TOOH. Clean bit & btm collar. TIH. Drill retainer + 30'. Cmt plugged bit.

11/7/85 Unplug bit, TIH checking for cmt, laid dn 18 jts 2-7/8" tbq. Drill 120' cmt. Clean hole, TOOH. PU knuckle jt & Korhead 4-3/4". TIH. Rathole ahead. TOOK Totco. Dress plug to 4918'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 11/12/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 06 1986

FEB 04 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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Form approved.  
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1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6775' GL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes A LS

9. WELL NO.  
4

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
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SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Plug off & sidetrack ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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11/8/85 Drilling to 4938'. Circ & survey 1-3/4 degrees. TOOH. PU 6-1/4" hole opener. TIH. Open rathole to 6-1/4". Survey 2-3/4 degrees. TOOH. PU 4-3/4" bit. TIH. Drill rathole to 4950'. Survey 3-1/2 degree.

11/9/85 TIH. Ream from 4918' to 4950'. Drill & blow hole to dry up. Unable to get to dust, go to mist.

11/11/85 Drilling & survey to 5562'. Wash & ream 120' to btm. Drilling to 5577'.

11/12/85 Drilling 6-1/4" hole. TD @ 3:00 a.m. 10/14/85. Blow hole, survey. TOOH for logs.

11/14/85 TOOH for logs. R/U Wellex, run DIL-NSDL-GR from 6000 to 4900'. R/D Wellex, TIH to circ for csg.

11/15/85 TIH - wash 10' to btm. Circ. TOOH - LDDPDC. Change rams. RU & run 149 jts (6032') 4-1/2, 10.5# K-55, STC. Shoe @ 6010'. FC @ 5967'. Short jt @ 4901'. RU Dowell. Cmt w/160 sx (189ft3) Class B + .6% D60. PD @ 4:45 p.m. Set slips. RD.

11/16/85 Rig released 6:00 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Kinney

TITLE Senior Regulatory Analyst

DATE 11/18/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side