

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078049
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL, 390' FEL	8. FARM OR LEASE NAME Hughes A LS
	9. WELL NO. 4
	10. FIELD AND POOL, OR WILDCAT Blanco MV
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T29N R8W
14. PERMIT NO.	15. ELEVATIONS (Show whether of RT, CR, etc.) 6775' GL
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

DEC 10 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/85 MIRU workover rig. PU and tally in hole w/2-3/8" tbg. Tag cmt @ 5907'. DO to float collar at 5967'. Roll hole w/1% KCl wtr. PT csg to 3500 psi.

12/9/85 Spot 500 gals 7-1/2% DI HCl across perfs. POOH w/tbg. RIH w/CCL and GR in cased hole. Perf. PT. Lookout formation as follows w/3-1/8" premium charge gun 2 JSPF: 5556-92', 36'; 5600-14', 14'; 5730-34', 4'; 5788-95', 7': 5850-54', 4'; Total 65', 130 holes. Est. rate into perfs. Acidize w/2600 gals 15% HCl @ 30 BPM. Had partial ball off @ 1000 psi. ISIP = 0 psi. Roundtrip junkbasket. Frac dn csg @ 100 BPM and 2800 psi w/151,200 gals 1% KCl wtr & 172,200# 20/40 sd.

12/10/85 RIH w/RBP on W.L. Set 5460' KB. Dmp 2 sx sd on RBP. PT to 3500 psi. RIH w/2-3/8" tbg. Spot 500 gals 7-1/2% DI acid across perfs. POOH w/tbg. Perf Menefee w/3-1/8" premium charge csg gun and 2 JSPF as follows: 5254-59', 5274-80', 5324-40', 5344-53', total 36', 72 holes. Est rate into perfs w/1% KCl wtr @ 30 BPM and 1100 psi. ISIP=vacuum. Acidize dn csg w/1400 gals. 15% HCl and 108 1.1 5.6 ball sealers. Pmp acid away @ 30 BPM and 1200 psi. Had complete ball off w/76 BBLs away (7.5 BBLs shy of flush to top perforations). Pmp away remaining acid @ 1 BPM to top perf. RIH. Frac dn csg w/1% KCl wtr and 20# gel. Totals 121,800# sd and 115,500 gal H2O. Flush 15 BBLs shy of top

18. I hereby certify that the foregoing is true and correct

SIGNED *John M. Denny*

TITLE Senior Regulatory Analyst

DATE 12/17/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 04 1986

FARMINGTON RESOURCE AREA

BY *fill*

*See Instructions on Reverse Side

NMOCC

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	9. WELL NO. 4
	10. FIELD AND POOL, OR WILDCAT Blanco MV
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T29N R8W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, etc.) 6755' GL
	12. COUNTY OR PARISH San Juan
	13. STATE NM

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TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
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12/10/85 (Continued) Perfs. ISIP = 270 psi. 15 min SIP - 100 psi. Shut well in.

12/11/85 Set RBP @ 5150' on wireline. RIH w/tbg and spot 2 sx sd on top. Pull up hole to 5096' and PT csg to 3500 psi. Spot 500 gal 7-1/2% DI HCl. P00H. Perf Cliffhouse w/3-1/8 premium charge csg gun and 2 JSPF as follows: 4951-58', 4991-93' 4995-97', 4999-5001', 5006-10', 5013-20', 5022-24', 5046-48', 5064-96'. Total 60' and 120 holes. Breakdown and est'b rate into perfs @ 30 BPM and 1400 psi. Acidize dn csg w/2400 gal 15% HCL and 180 1.1 sg rcn sealers @ 20 BPM and 2400 psi. Good ball action and ball off complete. ISIP = 0 psi. Roundtrip junkbasket recovered 134 rcn sealers.

12/12/85 Frac Cliffhouse dn csg using 20# gel and 1% KCl wtr w/126,000# 20/40 sd and 119,700 gals fluid. ATP = 2800 psi. AIR = 100 BPM. ISIP = 100 psi. 15# min SIP = 0.

12/13/85 TIH w/retrieving head. Tag fill @ 5070'. CO 80' w/foam to RBP @ 5150'. Latch on to BP, TOH, TIH w/retrieving head. Tag fill @ 5340'. CO 120'w/foam to RBP @ 5460'.

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. Kling

TITLE Senior Regulatory Analyst

DATE

12/17/85

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NMAGG

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12/14/85 Kill well, TIH w/S.N. 1 jlt off btm. Tag SN @ 5857'. CO 110' fill to PBSD of 5967'. Land well w/189 jts 2-3/8" 4.7# J-55, EUE-8rd tbgt @ 5842.09' KB. NDBOP. NU tree. Rig dn.

FEB 06 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John M. King

TITLE Senior Regulatory Analyst

DATE 12/17/85

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APPROVED BY _____

TITLE _____

DATE _____

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NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.