

Side track report

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other MV Sidetrack

2. NAME OF OPERATOR  
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FNL, 890' FEL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/20/53 16. DATE T.D. REACHED 11/12/85 17. DATE COMPL. (Ready to prod.) 1/12/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6775' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6010' KB 21. PLUG, BACK T.D., MD & TVD 5967' KB 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4951' - 5854' KB Mesaverde 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-NSDL-GR

27. WAS WELL CORRED  
NO

| CASING RECORD (Report all strings set) |                 |                |           |                  |               |
|----------------------------------------|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE                            | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | AMOUNTING RECORD | AMOUNT PULLED |
| 9-5/8"                                 | 25.4#           | 184' KB        | 12-1/4"   | 125 sx           | --            |
| 7"                                     | 20 & 23#        | 4900' KB       | 8-3/4"    | 300 sx           |               |
| 4-1/2"                                 | 10.50#          | 6010' KB       | 6-1/4"    | 160 sx           |               |

| LINER RECORD |          |             |               |             | TUBING RECORD |                |                 |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) | PACKER SET (MD) |
|              |          |             |               |             | 2-3/8"        | 5842' KB       |                 |

| PERFORATION RECORD (Interval, size and number) |                      |                  |  | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                                                             |
|------------------------------------------------|----------------------|------------------|--|--------------------------------------------|---------------------------------------------------------------------------------------------|
| 2 JSPF 60', 120 holes                          | 2 JSPF 36', 72 holes |                  |  | DEPTH INTERVAL (MD)                        | AMOUNT AND KIND OF MATERIAL USED                                                            |
| 4951'-58'                                      | 5006-10'             | 5254-59'         |  | 4951'-5096' KB                             | Acidized w/2400 gals 15% HCL. Frac w/119,700 gals 20# gel & 1% KCL wtr & 126,000# 20-40 sd. |
| 4991'-93'                                      | 5013-20'             | 5274-80'         |  |                                            |                                                                                             |
| 4995'-97'                                      | 5022-24'             | 5324-40'         |  |                                            |                                                                                             |
| 4999'-5001'                                    | 5046-48'             | 5344-53' *(OVER) |  | 5254-5353' KB                              | Acidized w/1400 gals 15% HCL. Frac w/115,500 gals KCL 1% wtr & 20# gel & 121,800# 20-40 sd  |
|                                                | 5064-96'             |                  |  |                                            |                                                                                             |

33.\* PRODUCTION HCL. Frac w/115,500 gals KCL 1% wtr & 20# gel & 121,800# 20-40 sd  
DATE FIRST PRODUCTION 12/9/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing  
DATE OF TEST 1/12/86 HOURS TESTED 3 hrs. CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD  
OIL—BBL. 261 GAS—MCF. 2.086 WATER—BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS. 142 CASING PRESSURE 558 CALCULATED 24-HOUR RATE  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. TEST WITNESSED BY  
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Sr. Administrative Analyst TITLE Sr. Administrative Analyst DATE June 6, 1986

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION     | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                       | NAME | TOP         |                  |
|---------------|-------|--------|-----------------------------------------------------------------------------------|------|-------------|------------------|
|               |       |        |                                                                                   |      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Cliffhouse    | 4951' | 5098'  | Sand, shale & gas.                                                                |      |             |                  |
| Menefee       | 5098' | 5556   | Sand, shale, coal, gas, & water.                                                  |      |             |                  |
| Point Lookout | 5556  | 6000'  | Sand, shale & gas.                                                                |      |             |                  |
| Mancos        |       |        | Not logged.                                                                       |      |             |                  |
|               |       |        | Upper zones not logged.                                                           |      |             |                  |
|               |       |        | *Perf Cont'd.                                                                     |      |             |                  |
|               |       |        | 2 JSPF 65', 130 holes                                                             |      |             |                  |
|               |       |        | 5556-92'                                                                          |      |             |                  |
|               |       |        | 5600-14'                                                                          |      |             |                  |
|               |       |        | 5730-34'                                                                          |      |             |                  |
|               |       |        | 5788-95'                                                                          |      |             |                  |
|               |       |        | 5850-54'                                                                          |      |             |                  |
|               |       |        | Acidized w/2600 gals 15% HCL. Frac w/151,200 gals 1% KCL wtr & 172,200# 20/40 sd. |      |             |                  |